UNITED STATES DEPARTM OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
vnires: November 30, 2000

	Explics.	NOVCIII
Lease S	Serial No.	
NINACI	7000	7

٦.	NMSF078997	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMSF078997			
abandoned wei	l. Use form 3160-3 (APE) for such pro	oosals.		6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on revers	e side.		7. If Unit or CA/Agreen	ment, Name and/or No.	
1. Type of Well					8. Well Name and No.	NUT OCCA	
Oil Well Gas Well Oth				:	SAN JUAN 30-5 U	NII 266A	
Name of Operator PHILLIPS PETROLEUM CON	Contact: PANY	PATSY CLUGS E-Mail: plclugs@p	pco.com		9. API Well No. 30-039-27254-00-X1		
3a. Address 3b. Phone 5525 HIGHWAY 64 NBU 3004 Ph: 505. FARMINGTON,, NM 87401 Fx: 505-5)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,)			11. County or Parish, and State		
Sec 10 T30N R5W SWNW 1750FNL 950FWL 36.82972 N Lat, 107.34970 W Lon					RIO ARRIBA CO	DUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE N.	ATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
□ Notice of Intent	☐ Acidize	Deepen		□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	Fracture	Treat	Reclam	ation	Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	□ New Co	onstruction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	_	d Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	□ Plug Ba	ıck	□ Water I	Pisposal		
testing has been completed. Final Al determined that the site is ready for f Description of cement job to fithe Ojo Alamo Formations as Date 2/1/03 time started - 040 Hole 8-3/4", Casing Size - 7 Turbro Centrailizers - 2651', 2 Spring Type Centralizers - 305 Mud flush - 15 bbls FW & 10 I Stage 1 - Lead 335 sx (971.5 & 1/2#/sx Flocele. Tail - 120 sx (159.6 cf - 28.4 b & 1/4#/sx Flocele. Volume ce polymerized drill water.	inal inspection.) ulfill requirements for prote per NTL-FRA-90-1. 0 hrs time completed 060 ", 20#, J-55 casing (new) 568', 2980', 2898', 2486', 26 obls FW w/dye cf - 173 bbls slurry)Standabl slurry)50/50 STD POZ ment circulated 23 sx; Di	ection of usable 10 hrs. set @ 3065'. 01' ard cement w/3'	water zones % Econolite, sel, 2% CaCl2	including 10#/sx Gilso 2, 5#/sx Gils	ntie	and the operator has	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For PHILLIPS PETI	18513 verified by	the BLM Wel	I Information	System		
	ommitted to AFMSS for pro	cessing by Steve	Mason on 02	2/14/2003 (03:	SXM0309SE)		
Name (Printed/Typed) PATSY C	LUGSTON	Ti	tle AUTHC	RIZED REF	RESENTATIVE		
Signature (Electronic S	Submission)	D	ate 02/11/2	2003			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED	7	STEPHEN itlePETROLE		EER	Date 02/14/2003	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivich would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease	office Farming	•			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any perso to any matter withi	n knowingly an n its jurisdiction	d willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #18513 that would not fit on the form

32. Additional remarks, continued

Average pressure -700#; Average rate - 5 bpm; Bumped plug w/2000#.