

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-99700

4. Location of Well, Footage, Sec., T, R, M
145' FSL, 400' FEL, Sec. 29, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-27598

5. Lease Number
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

San Juan 27-5 Unit
Well No.

140N

9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-11-04 Drill to intermediate TD @ 3374'. Circ hole clean. TOOH.

3-12-04 TIH w/78 jts 7" 20# J-55 ST&C csg, set @ 3364'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt first stage w/49 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (104 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 94 bbl mud flush. Circ 14 bbl cmt to surface. Stage tool set @ 2639'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmdt second stage w/315 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (671 cu.ft.). Displace w/107 bbl wtr. Circ 27 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

3-15-04 Drill to TD @ 7586'. Circ hole clean. TOOH. TIH w/187 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7585'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/18 sx Class "C" Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (56 cu.ft.). Tailed w/274 sx Class "B" Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (543 cu.ft.). Displace w/121 bbl wtr. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

SIGNATURE Nancy Ottmann Senior Staff Specialist March 26, 2004

no
(This space for State Use)

Approved by Charles H. L. Title DEPUTY OIL & GAS INSPECTOR, DIST. #8

MAR 29 2004
Date