

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32015
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kendall 24
8. Well Number 1
9. OGRID Number 37197
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator West Largo Corp.

3. Address of Operator 8801 S. Yale, Suite 240, Tulsa, OK 74137-3535

4. Well Location
Unit Letter P : 675 feet from the South line and 695 feet from the East line
Section 24 Township 29N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5526 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud #1 well @ 8:00AM 3/15/04. Drilled 12-1/4" hole to 44'. Ran & landed 1 jt 9-5/8" 36#/ft J-55 conductor pipe @ 44'. Drilled 8-3/4" hole to 228'. Ran & landed 5 jts 7" 23#/ft new ltd. svc. LTC csg @ 210'. Cement surface csg w/ 80 sx (94 cu.ft.) CI "B" cmt + 2% CaCl2 + 1/4# Celloflake/sk. Circ cmt to surface. Pressure test 7" surface csg & cmt to 600#, held steady for 15 min.

Report Amount circulated

Drilled 6-1/4" hole to TD @ 2050'. Halliburton ran Spectral Density/DS Neutron/Deep Resistivity & HiRes Induction logs from TD to surface. Ran & landed 48 jts 4-1/2" 10.5#/ft J-55 new API STC csg @ 2022'. Cement production csg w/ 165 sx (345 cu.ft.) CI "B" cmt + 2% Sodium Metasilicate + 1/4# Celloflake/sk + 5# Phenoseal/sk lead slurry, 50 sx (59 cu.ft.) CI "B" cmt + 2% CaCl2 + 1/4# Celloflake/sk + 5# Phenoseal/sk tail slurry. Did not circ cmt to surface, est. top of cmt in annulus @ 500'.

REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. P. Garrett TITLE President DATE 3/24/04

Type or print name J. P. Garrett Telephone No. (918) 492-3239

(This space for State use)
APPROVED BY Charlie Herrin TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE MAR 26 2004
Conditions of approval, if any: