

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF-078641
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,900 FSL & 990W FWL SEC. 22, T26N, R11W		8. Well Name and No. BERGER #3E
		9. API Well No. 30-045-31656
		10. Field and Pool, or Exploratory Area GALLEGOS GALLUP BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other TD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Reached driller's TD of 6,482' KB @ 8:00 p.m. 3/20/04. TIH w/140 jts 4-1/2", 10.5#, J-55, ST&C to 6,476.07' KB. Cmt'd 1st stg w/601 sx Premium Lite HS FM cmt w/2% CaCl₂, 1/2#/sx celloflake, 0.5% FL, 0.2% CD-32 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Circ 50 bbls cmt off stage tool. Circ btw stg. Cmt'd 2nd stage w/600 sx Type III cmt w/3% CaCl₂ & 1/4#/sx celloflake (mixed @ 11.4 ppg, 3.03 cuft/sx) followed by 100 sx Type III Neat cmt mixed @ 14.5 ppg, 1.39 cuft/sx. Dropped stage tool closing plug. Circ 80 bbls cmt to surf. Rlsd Aztec WS Rig #545 @ 9:00 p.m., 3/22/04.

****PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION****

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jeff Patton	Title Drilling Engineer
	Date 03/24/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title MAR 26 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD