

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079511A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMM73379	
2. Name of Operator BP AMERICA PRODUCTION CO		8. Lease Name and Well No. LINDSEY A LS 1B	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-045-31899-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T30N R8W Mer NMP At surface NWNE 730FNL 1535FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 01/15/2004		15. Date T.D. Reached 02/01/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/04/2004		17. Elevations (DF, KB, RT, GL)* 5830 GL	
18. Total Depth: MD 5270 TVD		19. Plug Back T.D.: MD 5270 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	20.0	0	124		58		0	
7.875	5.500 J-55	16.0	0	2243		300		0	
4.750	2.875 J-55	7.0	0	5238		152		2143	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4205	4884	4205 TO 4884	0.330	60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4205 TO 4396	63,250# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
4697 TO 4884	67,437# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/27/2004	03/03/2004	12	→	1.0	942.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	50.0	→	2	1884	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #28978 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

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ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	84		PICTURED CLIFFS	2585
NACIMIENTO	84	1388		LEWIS SHALE	2803
OJO ALAMO	1388	1614		CLIFF HOUSE	4071
				MENEFEE	4398
				POINT LOOKOUT	4760
				MANCOS	5064

32. Additional remarks (include plugging procedure):

Please see attached Subsequent Report for Well Completion Activity.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #28978 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 03/30/2004 (04AXG2126SE)

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

LINDSEY A LS 1B
COMPLETION SUBSEQUENT REPORT
3/15//2004

02/05/2004 RU & run TDT Logs.

02/06/2004 RU & ran CBL. NU Frac head & Frac valve – test CSG to 5000#. Test OK.

02/09/2004 RU & perf Point Lookout & Lower Menefee w/2 SPF, .330 inch diameter: 15 Shots / 360 Holes: 4884, 4872, 4851, 4830, 4812, 4798, 4785, 4775, 4763, 4747, 4736, 4726, 4712, 4704, 4697. RU & Frac w/67,437# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @ 4600'.

02/10/2004 RU & perf Upper Menefee w/2 SPF, .330 inch diameter as follows: 15 Shots / 30 Holes: 4396, 4390, 4375, 4366, 4352, 4344, 4337, 4321, 4313, 4300, 4290, 4247, 4230, 4215, 4205.

02/16/2004 RU & Frac w/63,250# of 16/30 Brady Sand, 70% Quality Foam & N2. RU & ND Frac valve & NU BOP. SI Well.

02/17/2004 Open well on 3/4" choke to pit for 2 hrs. SI Well.

02/18/2004 Flowed back well on 3/4" choke.

02/19/2004 TIH & tag fill. C/O to CIBP @ 4600'. PU above perfs & SI Well.

02/20/2004 C/O to CIBP, PU above perfs & flowed back thru 3/4" choke.

02/23/2004 C/O to CIBP. Circ hole clean & SI Well.

02/25/2004 TIH, tag CIBP & mill on CIBP for 3 hrs. Circ hole clean and PU above perfs & SDFN.

02/27- 29/2004 Flow back well thru 3/4" choke.

03/01/2004 TIH & tag CIBP. Finish milling out CIBP. Blow well clean. PU above perfs & flow back thru 3/4" choke.

03/02/2004 Flow back well thru 3/4" choke.

03/03/2004 RU & flow test well thru 3/4" choke for 12 hrs. 942 MCF gas, trace oil, trace water. FCP 50#

03/04/2004 TIH & C/O fill to PBTD @ 5270'. Circ hole clean. TOOH. ND BOP. NUWH. RD & MOSU. Rig Release @ 16:30 hrs.