Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMSF079029 G. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78424B	
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	OF A	8. Well Name and No. SAN JUAN 32-8 UNIT 235A				
2. Name of Operator	PATSY CLUGSTON FH 2004			9. API Well No.		
CONOCOPHILLIPS COMPAN	E-Mail: plclugs@ppco.com			30-045-32063-00-X1		
3a. Address 5525 HWY FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599:3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T	n)			11. County or Parish, and State		
Sec 21 T31N R8W SWSE 1185FSL 1425FEL 36.87902 N Lat, 107.67599 W Lon		L. British Committee of the Committee of			SAN JUAN COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Nicking of Lucina	☐ Acidize	Deep	pen	□ Produc	tion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	Alter Casing	_	ture Treat	☐ Reclan	nation	Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recom	plete	Other Drilling Operations
Final Abandonment Notice	Change Plans		and Abandon	The same of the sa	rarily Abandon	Drilling Operations
J	Convert to Injection			Water Disposal		4
testing has been completed. Final At determined that the site is ready for f 7" CASING REPORT 3/21/04 RIH w/8-3/4" bit & tag 3156'. Circ. hole. RIH w/7", 2 Pumped a preflush of 30 bbls slurry) Class G cement w/3% & 0.2% all purpose Antifoam a cement w/2% Bentonite, 2% C antifoam agent. Released wip drill water. Bumped plug w/14 Schlumberger. Changed ram RD & released rig @ 1600 hrs	gged cement @ 186' Dri 10#, J-55 casing and set FW w/dye in last 10 bbls Chemical extender, 0.25 agent. Tail - pumped 100 CaCl2, 5#/sx Gilsonite, 0. ber plug and displaced w 150 psi @ 0846 hrs 3/24/ s to 4-1/2", ND BOP, set	illed out cemei @ 3149'. RU s. Pumped Le #/sx Cellopha osx (127 cf - 2 .25#/sx Cellop //20 bbls FW & //04. Circ. 40 b selips and cut	nt and then drill Schlumberger ad - 415 sx (10 ne flake, 0.05 c 2.6 bbl slurry) s hane flake & 0. 105.7 bbls slig bbls cement to soff casing. Insi	led formation to cement. 183 cf - 192.9 1/sx Antifoan 50/50/G/POZ 1% all puryme surface. RD	n to 9 bbl n agent Z ose rized	and the operator has
14. I hereby certify that the foregoing is	Electronic Submission For CONOCOP	HILLIPS COMP	ANY, sent to th	e Farmingtor	า	
Common Name (Printed/Typed) PATSY C	ENNE GARCIA on 03/30/2004 (04AXG2130SE) Title AUTHORIZED REPRESENTATIVE					
Nank (Trimeu/Typeu) PATST CI		AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Submission)		Date 03/29/	2004		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE	
Approved By ACCEPT		ADRIENNE GARCIA TitlePETROLEUM ENGINEER		Date 03/30/2004		
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.			Office Farmin			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p as to any matter w	erson knowingly a ithin its jurisdictio	nd willfully to 1 n.	nake to any department or	agency of the United