Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF079029

6	If Indian	Allottee or Tribe Name	

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Do not use this	form for proposal	s to drill or to re-enter	an
		(APD) for such propos	

	ii. Osc roim o roo-o (Ar i		Opodula.	तार के					
SUBMIT IN TRI	PLICATE - Other instruc	tions on reve	rse side.		7. If Unit or CA/Agree NMNM78424B	ment, Name and/or No.			
1. Type of Well	COAL DED METHANI		S AP	R 2004	8. Well Name and No.	JNIT 234A			
Oil Well Gas Well Oth Name of Operator		= PATSY CLUG	STON		9. API Well No.				
			ppco.com		30-045-32118-00-X1				
3a. Address 5525 HWY FARMINGTON, NM 87401	3b. Phone No. Ph: 505.599 Fx: 505-599	3454	ode)		0. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	i)		مستخط الأماقا	11. County or Parish,	and State			
Sec 21 T31N R8W SWNW 17 36.88526 N Lat, 107.68616 W					SAN JUAN COL	JNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE (OF NOTICE,	REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			TYPI	E OF ACTION					
Notice of Intent	□ Acidize	□ Deep	en	□ Prod	uction (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	□ Fract	ure Treat	□ Recla	nmation	□ Well Integrity			
Subsequent Report	Casing Repair	□ New	Construction	□ Reco	mplete	Other Drilling Operations			
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandor		oorarily Abandon	Diffing Operations			
	Convert to Injection	□ Plug	Back	□ Wate	r Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7" CASING REPORT 3/26/04 RIH w/8-3/4" bit & tagged cement @ 185'. Drilled cement & then formation to 3191'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3188'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 415 sx (1083.2 cf - 192.9 bbl slurry) Class G cement w/3% Chemical extender, 0.25#/sx Cellophane flake, 0.05 g/sx Antifoam & 0.2% all purpose antifoam agent. Tail - pumped 100 sx (127 cf - 22.6 bbl slurry) 50/50/G/POZ cement w/2% Bentonite, 2% CaCl2, 5#/sx Gilsonite, 0.25#/sx Cellophane flake, & 0.1% antifoam agent. Released wiper plug and displaced w/20 bbls FW & 107.3 bbls slight polymerized drilled water. Bumped plug w/1470 psi @ 1640 hrs 3/28/04. Circ. 37 bbls good cement to surface. RD Schlumberger. Changed out 7" rams to 4-1/2". ND BOP, set slips and cut off casing. Installed trash cap. RD & released rig @ 2400 hrs 3/28/04. Will show casing PT on next report.									
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission # For CONOCOPH mitted to AFMSS for proces	IILLIPS COMP/	AŇY, sent to	the Farmingt	on [°]				
Name (Printed/Typed) PATSY C	LUGSTON		Title AU7	HORIZED R	EPRESENTATIVE				
Signature (Electronic	Submission)		Date 03/2	29/2004					
	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE	USE				
A CCEDT	En	<u> </u>	ADRIE	NNE GARCI	Δ				
Approved By ACCEPI	ローーー			DLEUM ENG		Date 03/30/2004			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				nington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					make to any department or	agency of the United			