Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMNM012698

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no. NMNM 78416A

2. Name of Operator
ConocoPhillips Company

070 Farmington, NM

8. Lease Name and Well No.
San Juan 29-6 Unit 22M

3. Address
P.O. Box 2197, WL3 6106, Houston, Tx. 77252

3.a Phone No. (Include area code)
(832)486-2329

9. API Well No.
30-039-27507

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Sec. 12, T29N, R6W; Unit J (NWSE), 1475' FSL & 1820' FEL
At top prod. interval reported below
At total depth

APR 2004
RECEIVED
OIL CONS. DIV.
DIST. 3

10. Field and Pool, or Exploratory
Blanco MesaVerde

11. Sec., T., R., M., on Block and Survey or Area Sec. 12, T29N, R6W

12. County or Parish Rio Arriba

13. State NM

14. Date Spudded
11/18/2003

15. Date T.D. Reached
11/28/2003

16. Date Completed ☐ D & A ☒ Ready to Prod.
01/16/2004

17. Elevations (DF, RKB, RT, GL)*
6612' GL

18. Total Depth: MD 8055 TVD

19. Plug Back T.D.: MD 8052 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
TDT; GR/CCL; CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H40	32.3	0	238		150		0	
8.75	7.0 J-55	20	0	3833		~~508~~ 610		0	
6.25	4.5 I-80	11.6	0	~~8053~~ 8055		465		2170	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7902							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco MesaVerde	5396	5820	5396' to 5820'	.34	29	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.

Depth Interval	Amount and Type of Material
5396' to 5820'	Frac'd w/65 Q Slick Foam w/1.0 g/mg FR; 100,000# 20/40 Brady sand; 2326 fluid; 2,750,700 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/04	1/10/04	24	→	0.0	1556	0.0			Flows from Well

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
1/2	SI 250	370	→					Producing

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
APR 01 2004
FARMINGTON FIELD OFFICE
BY

NMOCD

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Nacimiento	1495
				Ojo Alamo	2624
				Kirtland	2811
				Fruitland	3225
				Pictured Cliffs	3536
				Chacra	4528
				Cliffhouse 3	5382
				Menefee	5422
				Pt. Lookout	5715
				Gallup	7010
				Cubero	7921

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco MesaVerde and Basin Dakota.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geological Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Christina Gustartis Title Agent for ConocoPhillips

Signature Chris Gustartis Date 03/23/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.