

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

6. If Indian, Allottee or tribe Name  
**NMSF - 078499**

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
**Russell Com 1M**

2. Name of Operator  
**BP AMERICA PRODUCTION COMPANY**

9. API Well No.  
**30-045-31721**

3a. Address  
**P.O. Box 3092 Houston, Tx 77253-3092**

3b. Phone No. (include area code)  
**281-366-4081**

10. Field and Pool, or Exploratory Area  
**Basin Dakota & Blanco Mesaverde**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Section 23 T28N R08W SENW 2470' FNL & 1390' FWL**

11. County or Parish, State  
**SAN JUAN, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal  
☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**Original APD was submitted on 6/09/2003 and approved on 8/4/03.**

**If terrain allows it is our intent to preset the 9 5/8" casing on the above mentioned well by drilling a surface hole with air/air mist in lieu of drilling mud and the surface casing be cemented with 94.5 cu/ft type I-II, 20% FLYASH, 14.5 PPG, 7.41 gal/sk, 1.61 cf/sk Yield, 80-85 PSI ready mix cement. If the area will not allow for preset we respectfully request to amend the approved cement report as follows: Use type C slurry with 2% CaCl which achieves a compressive strength of 275 psi in 4 hrs. and 615 psi in 8 hrs. Please see amended cement report attached.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature

*Cherry Hlava*

Date **03/22/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/s/ Adrienne Garcia**

Title

Date

**MAR 26 2004**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

# Cementing Program

Well Name: Russell Gas Com 1M  
 Location: 23-28N-8W, 2470 FNL, 1390 FWL  
 County: San Juan  
 State: New Mexico

Field: Blanco Mesaverde / Basin Dakota  
 API No.  
 Well Flac  
 Formation: Dakota MesaVerde  
 KB Elev (est) 6343  
 GL Elev. (est) 6329

## Casing Program:

Casing String	Est. Depth (ft.)	Hole Size (in.)	Casing Size (in.)	Thread	TOC (ft.)	Stage Tool Or TOL (ft.)	Cmt Cir. Out (bbl.)
Surface	200	13.5	9.625	ST&C	Surface	NA	
Intermediate	3054	8.75	7	ST&C	Surface	NA	
Production -	7333	6.25	4.5	ST&C	2954	NA	

## Casing Properties:

(No Safety Factor Included)

Casing String	Size (in.)	Weight (lb/ft)	Grade	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Drift (in.)
Surface	9.625	32	H-40	2270	1400	254	0.0787	8.845
Intermediate	7	20	K-55	3740	2270	254	0.0405	6.456
Production -	4.5	11.6	J-55	5350	4960	154	0.0155	3.875

## Mud Program

Apx. Interval (ft.)	Mud Type	Mud Weight	Recommended Mud Properties Prio Cementing:
			PV <20
			YP <10
			Fluid Los: <15
0 - SCP	Water/Spud	8.6-9.2	
SCP - ICP	Water/LSND	8.6-9.2	
ICP - ICP2	Gas/Air Mist	NA	
ICP2 - TD	LSND	8.6 - 9.2	

## Cementing Program:

	Surface	Intermediate	Production
Excess %, Lead	100	75	40
Excess %, Tail	NA	0	40
BHST (est deg. F)	75	120	183
Special Instructions	1,6,7	1,6,8	2,4,6

1. Do not wash pumps and lines.
2. Wash pumps and lines.
3. Reverse out
4. Run Blend Test on Cement
5. Record Rate, Pressure, and Density on 3.5" disk
6. Confirm densitometer with pressurized mud scales
7. 1" cement to surface if cement is not circulated.
8. If cement is not circulated to surface, run temp. survey 10-12 hr. after landing plug.

## Notes:

\*Do not wash up on top of plug. Wash lines before displacing production cement job to minimize drillout.

## Surface:

Preflush 20 bbl. FreshWater

Slurry 1  
 TOC@Surface

160 # Class C Cement  
 + 2% CaCl (accelerator)

+ 0.25 #/sk Cellophane Flake (lost circulation additive)

203  
 195 cuft

0.4887 cuft/ft OH

## Slurry Properties:

	Density (lb/gal)	Yield (ft <sup>3</sup> /sk)	Water (gal/sk)
Slurry 1	152	1.27	5.8

## Casing Equipment:

9-5/8", 8R, ST&C  
 1 Guide Shoe  
 1 Top Wooden Plug  
 1 Autofill insert float valve  
 Centralizers, 1 per joint except top joint

# Cementing Program

1 Stop Ring  
1 Thread Lock Compound

## Intermediate:

Fresh Water 20 bbl fresh water

Lead  
Slurry 1  
TOC@Surface

260 sx Class "G" Cement  
+ 3% D79 extender  
+ 1/4 #/sk. Cellophane Flake  
+ 5 lb/sk Gilsonite

684  
0.058 cuft

Tail  
Slurry 2

500 ft fill

60 sx 50/50 Class "G"/Poz  
+ 2% gel (extender)  
+ 1/4 #/sk. Cellophane Flake  
+ 2% CaCl2 (accelerator)  
+ 5 lb/sk Gilsonite

76 cuft

0.1503 cuft/ft OH  
0.1746 cuft/ft csg ann

## Slurry Properties:

	Density (lb/gal)	Yield (ft3/sk)	Water (gal/sk)
Slurry 1	11.4	2.63	15.8
Slurry 2	13.5	1.27	5.72

## Casing Equipment:

7", 8R, ST&C

1 Float Shoe (autofill with minimal LCM in mud)  
1 Float Collar (autofill with minimal LCM in mud)  
1 Stop Ring  
Centralizers one in middle of first joint, then every third collar  
1 Top Rubber Plug  
1 Thread Lock Compound

## Production:

Fresh Water 10 bbl CW100

Lead  
Slurry 1  
TOC, 400' above 7" shoe

200 LiteCrete D961 / D124 / D154  
+ 0.03 gps D47 antifoam  
+ 0.5% D112 fluid loss  
+ 0.11% D65 TIC

504 cuft

Tail  
Slurry 2

1376 ft fill

150 sx 50/50 Class "G"/Poz  
+ 5% D20 gel (extender)  
+ 0.1% D46 antifoam  
+ 1/4 #/sk. Cellophane Flake  
+ 0.25% D167 Fluid Loss  
+ 5 lb/sk Gilsonite  
+ 0.1% d800, retarder  
+ 0.15% D65, dispersant

214  
202 cuft

0.1026 cuft/ft OH

## Slurry Properties:

	Density (lb/gal)	Yield (ft3/sk)	Water (gal/sk)	
Slurry 1	9.5	2.52	6.38	0.1169 cuft/ft csg ann
Slurry 2	13	1.44	6.5	Top of Mancos

5457

## Casing Equipment:

4-1/2", 8R, ST&C  
1 Float Shoe (autofill with minimal LCM in mud)

## Cementing Program

1 Float Collar (autofill with minimal LCM in mud)

1 Stop Ring

Centralizers, every 4th joint in mud drilled holes, none in air drilled holes.

1 Top Rubber Plug

1 Thread Lock Compound