

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T29N R7W SWSW 0660FSL 0660FWL
36.74979 N Lat, 107.56493 W Lon

7. If Unit or CA/Agreement, Name and/or No.
NMNM78417A

8. Well Name and No.
SJ 29-7 11

9. API Well No.
30-039-07681-00-S1

10. Field and Pool, or Exploratory
BLANCO MV/ PC

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☒ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-10-03 MIRU. TIH w/tbg plug, set @ 5537'. TOOH. ND WH. NU BOP. TOOH w/182 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 4808'. Load hole w/76 bbl 2% calcium chloride wtr. TOOH. TIH, ran CBL-CCL-GR @ 2800-4800', TOC @ 3894'. 100% bond @ 3910-4800'. (Verbal approval to squeeze if necessary from Wayne Townsend, BLM). PT 4 1/2" csg @ 0-4808' to 3200 psi/15 min, OK. SDON.

1-11-03 TIH, tag top of CIBP @ 4808'. Blow well & CO. TOOH. SD for Sunday.

1-13-03 ND BOP. NU WH. RD. Rig released.

1-31-03 MIRU. Pump 500 gal 15% HCl ahead. TIH, perf Lewis w/1 SPF @ 4052, 4110, 4116, 4120, 4126, 4130, 4170, 4174, 4182, 4244, 4252, 4254, 4350, 4352, 4420, 4446, 4466, 4477, 4494, 4518, 4520, 4642, 4678, 4698, 4728' w/25 0.32" diameter holes total. Frac Lewis w/104 tons CO2, 275 bbl 10# linear gel, 38,000# 20/40 Brady sd. CO after frac.

2-1-03 Blow well & CO. RD.

2-10-03 MIRU. ND WH. NU BOP. TIH w/mill to 4621'. Blow well & CO.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18672 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 02/26/2003 (03SXM0410SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 02/19/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title **PETROLEUM ENGINEER**

Date 02/26/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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Additional data for EC transaction #18672 that would not fit on the form

32. Additional remarks, continued

2-11-03 Blow well & CO to 4808'. Mill out CIBP @ 4808'. TIH, CO to PBTD @ 5700'. TOOH w/mill. TIH w/4 1/2" RBP, set @ 31'. ND BOP. Install original production tbg head. NU BOP. TOOH w/pkr. Blow well & CO.

2-12-03 TIH, blow well & CO.

2-13-03 Blow well & CO. TOOH. TIH w/178 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5549'. ND BOP. NU WH. RD. Rig released.