

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078498
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. SJ 28-7 191G
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T28N R7W SWNE 2145FNL 1960FEL		9. API Well No. 30-039-27060-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #18028 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 01/28/2003 (03AXG0649SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 01/28/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD



END OF WELL SCHEMATIC

Well Name: SAN JUAN 28-7 191GAPI #: 30-039-27060Spud Date: 10-Jan-03Spud Time: 08:30TD Date: 17-Jan-03Rig Release Date: 18-Jan-03

11" 3M x 11" 3M Speedhead W/TrashCap

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 01/10/03☒ New
☐ Used

Size 9 5/8 in
Set at 238 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft Csg Shoe 238 ft
TD of surface 250 ft

Notified BLM @ 09:20 hrs on 1/10/03Notified NMOCD @ 09:20 hrs on 1/10/03**Intermediate Casing**Date set: 01/14/03☒ New
☐ Used

Size 7 in
Set at 3512 ft # Jnts: 81
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 150 %
Est. T.O.C. SURFACE Csg Shoe 3512 ft
TD of intermediate 3525 ft

Notified BLM @ 22:00 hrs on 1/12/03Notified NMOCD @ 22:00 hrs on 1/12/03**Production Casing**Date set: 01/17/03☒ New
☐ Used

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7720 ft
Hole Size 6 1/4 in # Jnts: 180
Wash Out: 60 %
Est. T.O.C. 1175 ft
Marker jnt @ 7157 ft

Notified BLM @ 14:20 hrs FC 7718 ft
on 1/16/2003Notified NMOCD @ 14:20 hrs Csg Shoe 7720 ft
on 1/16/2003TD 7,722 ft**Cement** Date cmt'd: 1/10/2003

Lead : 90 Sks Type III+ 2% CaCl2 + 0.25
pps cello-flake + 3% gel @ 13.5 ppg.
Tail :

Displacement vol. & fluid.: 16 BBL FWPumping Done at: 18:00 HRSFinal Pressure : 50 PSIReturns during job: YESCMT Returns to surface: 10 BBLsFloats Held: ☒ Yes ☐ NoW.O.C. for 13.5 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 1/15/2003

Lead : 500 SX (208 BBL) PL FM+3 #SK CSE, .3% KCL
.25 LBS/SX CELLOFLK+ 4% FL-25, 5 #SK LCM-1 +
4 #SK PHENOSEAL (12 PPG, 2.41 YD)
Tail : 50 SX (12 BBL) TYPE III+1% CaCl2+
.25 LBS/SX CELLO FLAKE (14.5 PPG, 1.40 YD)

Displacement vol. & fluid.: 140 BBLs FWBumped Plug at: 03:30 HRSPressure Plug bumped: 1540Returns during job: YESCMT Returns to surface: 70 BBLs CMTFloats Held: ☒ Yes ☐ NoW.O.C. for 24.5 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 1/8/2003Lead : SEE COMMENTS

Tail : 25 Sks (8 BBLs) PLHS FM+3
#SK CSE + 0.25 #sk cello flake + 4 #sk
Pheno Seal + 0.2% CD-32+ 0.75% FL-52
+ 87.1% FW @ 13.0 PPG (1.83 yd)

Displacement vol. & fluid.: 123 BBLs 2% KClBumped Plug at: 18:15Pressure Plug bumped: 1600Returns during job: AIR HOLECMT Returns to surface: AIR HOLEFloats Held: ☒ Yes ☐ No

Double Bumped Plug.

Mud Wt. @ TD AIR/N2 ppg**COMMENTS:**

Surface:

Intermediate:

Production:

Scavenger = 25 sx PLHS FM + 3 #sk CSE, .2% CD-32, .75% FL-52, 1 #sk LCM-1, .25 #sk cello-flake, .3% R-3Lead 1= 50 sx PLHS FM + 3 #sk CSE, .2% CD-32, .75% FL-52, 1 #sk LCM-1, .25 #sk cello-flake, .3% R-3 + 4 #sk Pheno Seal.Lead 2= 230 sx PLHS FM + 3 #sk CSE, .2% CD-32, .75% FL-52, 1 #sk LCM-1, .25 #sk cello-flake, .3% R-3 + 2.5 #sk Pheno Seal.**CENTRALIZERS:**Surface: ONE 10' ABOVE SHOE. ONE OVER COLLAR ON BOTTOM 3 JTS. EVERY 2ND JT TO SURFACE.Total: 5Intermediate: ONE MIDDLE OF SHOE JT; EVERY 5TH JT TO SFC CSG.Total: 18

Production:

Survey @ 7715' - 1"Total: N/A