Submit 3 Copies To Appropriate District	State of Nev	Form C-103							
Office District I	Energy, Minerals & Natural Resources				I NO.	Revised	March 25	, 1999	
1625 N. French Dr. Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION						39-2707	5	
811 South First, Artesia,NM 88210	2040 South	5. Indica	te Type of STATE	Lease	FEE	]			
<u>District III</u> 1000 Rio Brazos Rd., Aztec,NM 87410	Santa Fe, N	6. State Oil & Gas Lease No.							
istrict IV 040 South Pacheco, Santa Fe, NM 87505					Federal Lease SF079298A				
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:									
Oil Well Gas Well X Other					RINCON UNIT				
2. Name of Operator PURE RESOURCES L.P.					8. Well No.				
3. Address of Operator					9. Pool name or Wildcat				
P.O. BOX 850 , BLOOMFIELD, NM 87413 4. Well Location					Basin DK/Blanco MV				
Unit Letter F	: 1951' feet from the	e <u>l</u>	North line and	2414'	feet form	the	West	line	
Section				NMPM	RIO AR	RIBA	County	ŀ	
10. Elevation (Show wheather DF,RKB,RT,GR,etc.)									
11. Check A	 Appropriate Box to Indicate	6 Natur	6648' GR re of Notice, Report, o	or Other D	ata				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			LTERING	CASING		
TEMPORARILY ABANDON CHANGE PLANS			COMMENCE DRILLING	OPNS PLUG AND ABANDONMENT					
PULL OR ALTER CASING	MULTIPLE COMPLETION	X	CASING TEST AND CEMENT JOB			IDANDON	VICINI		
OTHER:			OTHER:						
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation  SEE ATTACHED  OHC 1079AZ									
I hereby certify that the information	n above is true and complete to t	the bes	_						
SIGNATURE 76	plly	TI7	San Juan Basin FLE Fo	oreman		DATE	01/23/0	03	
Type or print name  This spance for State Lice)	Mike	e Philli	ips		TELEPH	IONE NO.	(505) 63	<u>32-181</u> 1	
This spance for State Use)	1/1	<b></b>	TLE DEPUTY (R), & GA	C Marian		.IAN	1282	2002	
APPROVED BY Conditions of approval, if any:	thy	TI7	TLE	o morguis	i. 3157. <b>4</b>	QATE 1	v 40 (	20 <b>05</b>	

In accordance with Division Order - NO.R-11363.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 133R
1951' F N L & 2414' F W L
" F " Sec 14 , T 27N - R 07W
Rio Arriba County, New Mexico

## Perforated intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff house Menefee

Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a duel or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.