

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078972	
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. SAN JUAN 28-7 145F	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T27N R7W SENW 1835FNL 1810FWL		9. API Well No. 30-039-27078-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #18033 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 01/28/2003 (03AXG0650SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____		ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 01/28/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Well Name: SAN JUAN 28-7 145FAPI #: 30-039-27078Spud Date: 31-Dec-02Spud Time: 05:00TD Date: 8-Jan-03Rig Release Date: 9-Jan-03

11" 3M x 11" 3M Speedhead W/TrashCap

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 31-Dec-02

Size 9 5/8 in
 Set at 240 ft # Jnts: 5
 Wt. 36 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 %
 Est. T.O.C. 0 ft

Csg Shoe 240 ft
 TD of surface 245 ft

Notified BLM @ 08:00 hrs on 12/31/02
 Notified NMOCD @ 08:00 hrs on 12/31/02

Intermediate Casing Date set: 4-Jan-03

Size 7 in
 Set at 3526 ft # Jnts: 77
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in
 Wash Out 150 %
 Est. T.O.C. SURFACE

Csg Shoe 3526 ft
 TD of intermediate 3540 ft

Notified BLM @ 16:10 hrs on 1/3/03
 Notified NMOCD @ 16:10 hrs on 1/3/03

Production Casing Date set: 8-Jan-03

Size 4 1/2 in
 Wt. 10.5 ppf Grade J-55 from 0 to 7732 ft
 Hole Size 6 1/4 in # Jnts: 181
 Wash Out: 60 %
 Est. T.O.C. 1600 ft
 Marker jnt @ 7142 ft

Notified BLM @ 15:30 hrs FC 7730 ft
 on 1/7/2003
 Notified NMOCD @ 15:30 hrs Csg Shoe 7732 ft
1/7/2003

TD 7,736 ft**Cement** Date cm'd: 31-Dec-02

Lead : 90 Sks Type III+ 2% CaCl2 + 0.25
pps cello-flake + 3% gel @ 13.5 ppg.
 Tail :

Displacement vol. & fluid.: 15.5 BBLS FW
 Pumping Done at: 16:30 HRS
 Final Pressure : 50 PSI
 Returns during job: YES
 CMT Returns to surface: 6 BBLS
 Floats Held: X Yes No
 W.O.C. for 14 hrs (plug bump to drlg cmt)

Cement Date cm'd: 4-Jan-03

Lead : 509 SX (208 BBL) PL FM+3 #/SK CSE, .3% KCL
25 LBS/SX CELLOFLK+.4% FL-25, 5 #/SK LCM-1 +
4 #/SK PHENOSEAL (12 PPG, 2.41 YD)
 Tail : 50 SX (12 BBL) TYPE III+1% CaCl2+
25 LBS/SX CELLO FLAKE (14.5 PPG, 1.40 YD)

Displacement vol. & fluid.: 140 BBLS FW
 Bumped Plug at: 19:45 hrs
 Pressure Plug bumped: 1620
 Returns during job: YES
 CMT Returns to surface: 65 BBLS CMT
 Floats Held: X Yes No
 W.O.C. for 32.5 hrs (plug bump to drlg cmt)

Cement Date cm'd: 8-Jan-03

Lead : SEE COMMENTS
 Tail : 25 Sks (8 BBLS) PLHS FM +3
#/SK CSE + 0.25 #/sk cello flake + 4 #/sk
Pheno Seal + 0.2% CD-32+ 0.75% FL-52
+ 87.1% FW @ 13.0 PPG (1.83 yd)

Displacement vol. & fluid.: 120 BBLS 2% KCI
 Bumped Plug at: 22:08 hrs
 Pressure Plug bumped: 1350
 Returns during job: AIR HOLE
 CMT Returns to surface: AIR HOLE
 Floats Held: X Yes No
 Double Bumped Plug.

Mud Wt. @ TD AIR ppg**COMMENTS:**

Surface:

Intermediate:

Production:

Scavenger = 25 sx PLHS FM + 3 #/sk CSE, .2% CD-32, .75% FL-52, 1 #/sk LCM-1, .25 #/sk cello-flake, .3% R-3

Lead 1= 50 sx PLHS FM + 3 #/sk CSE, .2% CD-32, .75% FL-52, 1 #/sk LCM-1, .25 #/sk cello-flake, .3% R-3 + 4 #/sk Pheno Seal.

Lead 2= 200 sx PLHS FM + 3 #/sk CSE, .2% CD-32, .75% FL-52, 1 #/sk LCM-1, .25 #/sk cello-flake, .3% R-3 + 2.5 #/sk Pheno Seal.

CENTRALIZERS:Surface: ONE 10' ABOVE SHOE. ONE OVER COLLAR ON BOTTOM 3 JTS, EVERY 2ND JT TO SURFACE.Intermediate: ONE MIDDLE OF SHOE JT; EVERY 5TH JT TO SFC CSG.Production: TWO CENTRALIZERS INSIDE SURFACE CSG.

Survey @ 7730' - 1"

Total: 5Total: 18Total: N/A