WNITED STATES Form 3160-5 FORM APPROVED DEPARTMENT OF THE INTERIOR (November 1996) OMB No. 1004-0135 BUREAU GF LAND MANAGEMENT Expires: July 31, 1996 SUNDRY NOTICES AND REPORTS ON WELLS SF-079045 Do not use this tom for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well Use Form 3160-3 (APD) for such proposals 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE- Other Instructions on the reverse side 1. Type of Well **Northeast Blanco Unit** X Gas Well 8. Well Name and No Oil Well Other 2. Name of Operator **NEBU 2A Devon Energy Production Company, L.P.** 9. API Well No. Attn: Diane Busch 3a. Address 3b. Phone No. (include area code) 30-045-31091 20 N. Broadway Oklahoma City, OK 73102 (405) 228-4362 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde **Basin Dakota** 1150' FNL & 2620' FWL 11. County or Parish, State NE /4. NW/4. Sec. T 31N R. 7W Longitude San Juan NM CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/ Resume) Water Shut-off Altering Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction **Casing & Cement** Recomplete Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Drill 12-14" hole to 295'. On 12/8/02 ran 6 jts 9-5/8" ST&C 32.3# H-40 surface casing. Set at 290'. Cement with 200 sacks (42 bbls) Class B cement with 2% CaCl, 1/4# PSX Floseal, yield 1.18. Circulate 22 bbls cement to surface. Pressure test casing to 1500 psi. Drill 8-3/4" hole to 3525'. On 12/12/02 ran 7", 23#, J-55 LT&C casing. Set at 3517'. Cement in 2 stages: 1st stage: Cement w/95 sacks (25 Bl 50/50 POZ "B", yield 1.47. Mixed at 13#. 1/2# psx floseal, 3% gel, 5# gilsonite, .1% CFR-3, .4% Halad 344. 2nd stage: Cement with 525 sac. (137 Bbls) 50/50 POZ "B", yield 1.47, mixed at 13#, 3% gel, 1/4# sacks floseal, 5# gilsonite, .1% CFR-3, .4% Halad 344. Circulate 6 bbls ceme to surface. Pressure test casing to 1500 psi. Drill 6-1/4" hole to 8062'. On 12/18/02 ran 4-1/2" J-55, 11.6# casing. Set at 8056'. Cement with 575 sacks (148 bbls) Class B 50/50 POZ, .9% Halad 9, .2% CFR 3, 5# gilsonite, 1/4# floceal, yield 1.47. Top of Cement: 1720'. Pressure test casing to 4500 psi. 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Title Diane Busch Sr. Operations Technician Signature Date ane -4-03 ACCEPTED FOR RECORD Approved by FEB 0 7 2003 Conditions of approval, if any are attached. Approval of this notice does not warrant Office FARMINGTUN FIELD OFFICE certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)