

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
MUDGE B 12B

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleym@bp.com

9. API Well No.

30-045-30758-00-X1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491
Fx: 281.366.0700

10. Field and Pool, or Exploratory

BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T31N R11W NWSE 1320FSL 2180FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

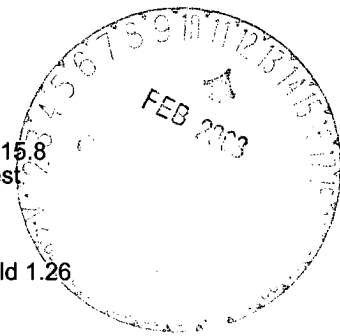
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE CHANGE THE LEASE NAME AND NUMBER FROM MUDGE B 19M TO MUDGE B 12B.

APD ROW APD ROW

MIRU Drilling Unit. @ 09:00 Hrs on 01/13/03 Spud a 13 1/2" surface hole. Drilled to 241'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 232'. CMT w/218 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 750# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 3573'. RU & set 7", 20# J-55 CSG to 3569'. CMT w/369 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS G mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 30 BBLS to surface. Press test to 1500# & 750#. Test OK.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18209 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 02/10/2003 (03AXG0693SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/03/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 02/10/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

,Additional data for EC transaction #18209 that would not fit on the form

32. Additional remarks, continued

Drill out CMT. Drilled a 6 1/4" hole to 7806'. TD @ 15:30 hrs on 01/23/2002. Due to downhole problems encountered when attempting to run 4 1/2" CSG (ran CSG to 7415', CSG stuck, CSG parted and blew 6 JTS out of hole. Attempted to free CSG. TIH & cut off CSG @ 6218'. TOH. Top of CSG remaining downhole @ 6218'). Decision was made to alter the completion program from a Dakota and Mesaverde completion to a single completion in the Mesaverde.

RU & set 4 1/2", 11.6#, J-55, production CSG to 6050'. CMT w/166 SXS of 9.5 PPG Litecrete CMT. Yield 2.52. CMTD rat hole & mouse hole w/20 SXS 9.5 Litecrete. TOC @ 3473'.

RDMOSU Rig release @ 10:00 hrs 02/01/2003.