

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or recomplete a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Production Co., L.P.
3. Address of Operator: P.O. Box 6459 Navajo Dam, NM 87419
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 660' FWL, Section 21, T31N, R7W

5. Lease Designation and Serial No.

SF 079045

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. 78A

9. API Well No.:

30-045-31024

10. Field & Pool/Exploratory Area:

Blanco Mesaverde/ Basin Dakota

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other: Remedial

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

During the primary cement job on the 4 1/2" production casing, cement did not sufficiently cover the Mesa Verde intervals for completion. A CBL was ran in 4 1/2" casing and top of cement found at 5708'. The Dakota was completed and remedial cement was performed on the 4 1/2" casing.

On 01/08/03 the Dakota interval was isolated and 4 holes was shot in the 4 1/2" casing at 5690'. Circulation was established to surface. A cement retainer was set and holes squeezed with 450 sx B 50/50 POZ w/ 1/4 lb/sx floccle @ 13 ppg, and 1.47 YD. Lost circulation during the job. A CBL was ran in the 4 1/2" casing and top of cement was found at 2750'. 7" casing shoe is a 3633'. The cement and retainer were drilled out and the 4 1/2" casing was pressure tested to 500 psi. This work was completed on 01/13/03. The Mesa Verde was then completed. The completion will be reported on a completion report.

14. I hereby certify that the foregoing is true and correct.

Signed:

CHUCK FREIER

Title: COMPANY REPRESENTATIVE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FEB 07 2003

FARMINGTON FIELD OFFICE