Submit 3 Copies To Appropriate District Office	, State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			WELL ADING	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	045-31254
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE
District IV	Santa Fe, NM 87505			6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO					
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (F	ORM C-101) F	6780	. –	arnes LS
1. Type of Well:	_			(BLM -	– SF- 078039)
Oil Well Gas Well	X Other				
2. Name of Operator	Attack Many Carley	FE FE	B 2000) . A	8. Well No.	011
BP America Production Company 3. Address of Operator	Attn: Mary Corley	ISR C		9. Pool name or \	8N Vildest
P.O. Box 3092 Houston, TX 77253		(3)	(G- 3)	Basin Dakota & Bla	
4. Well Location					
Unit Letter P	feet from the	South 1	ne and 1.1100 fee	et from the <u>East</u>	line
Section 26	Township 32N	Danga	11W NM	IPM San Juan	Country
Section 20					County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6301' GR					
11. Check A	Appropriate Box to	Indicate N	ature of Notice, l	Report or Other	Data
	ITENTION TO:		1	SÉQUENT REI	
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON 🗆	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ın 🗀	ABANDONMENT
TOLE ON ALVEN GAOING	COMPLETION	ш	CEMENT JOB		
OTHER: Downhole Commingle	Īxī		OTHER:		
	ted operations (Clear)	v state all ne	1	ive pertinent dates	including estimated date
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompilation.					
On 10/28/2002, BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin					
Dakota, produce the well to establish a production rate, add the Blanco Mesaverde and commingle production Downhole. The					
completion into the Dakota is expected to be completed February, 2003, the well will be flow tested for approximately days and then completed into the Mesaverde					
Completed lifto the Mesaverde					
The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R -					
11363. The working and overriding royalty interest owners in the proposed commingled pools are not identical, therefore all interest					
owners are being notified of our intent to Downhole commingle and the proposed allocation method on via certified mail return receipt on					
January 27, 2003.					
Production is proposed to be alloca	ted based on a fixed pe	rcentage We	will perform a delive	erahility test on the I	Dakota isolate the zone
Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from					
the total well stream to establish the Mesaverde rate.					
Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining					
production.	1097Az				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE ///Wy Co	sley	TITLE_S	r. Regulatory Analyst	DATE _	01/24/2003
Type or print name Mary Corle	y //		Tele	phone No. 281-366	S-4491
(This space for State use)	1 /1/1	DE	PUTY DIL & GAS IN	THE IBA SOUTH	-LB - 5 20 03
A DDDD OVER DV	74-W/.//			· · · · · · · · · ·	
APPPROVED BY Conditions of approval, if any:	- MARX	TITLE_			DATE