DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 ised February 10, 1994 Instructions on back

P.O. Drawer D	D, Artesia, NN	1 882	11-0719							Submit t	Appropriate District Office	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						DNSERVATION DIVISION				5 Copies		
DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088				PO Box 2088 Santa Fe, NM 87504-2088							AMENDED REPORT	
I.				LLOWAE	RLE ANI	D AUTHOR	IZATION	TOT	TD A NSDAD	т		
1.	REQU	1001	TORA	Operator name		DAUTHOR	IZATIOI	1101	KANSFUR	² OGRID N	Number **	
Elm Ridge Resources, Inc.								149052				
PO Box 189								3 Reason for Filing Code				
Farmington, NM 87499 API Number Pool Name									NW 6 Pool Code			
30-045-31157 Bisti Lower (Gallup					05890		
⁷ Property Code				Property Name						9 Well Number		
YY 10 C				Lee Hixon							2	
II. S	urface l	Loca		1.	Lot Idn	I=	r		T			
F	o. Section 26		Township 25N			Feet from the 1806	North/South Line North		Feet from the 1845	East/West Line West	County San Juan	
F 26 25N 12W SENW 1806 North 1845 West San San										San Juan		
UL or lot no. Section		1010	Township	Range	Lot Idn	Feet from the	North/South Line		Feet from the	East/West Line	County	
											County	
12 Lse Code	13 Producing Methor		ethod Code	14 Gas Connection Date		¹⁵ C-129 Pern	nit Number	16 C-	129 Effective Date	17 C	-129 Expiration Date	
III. Oil	and Gas		ansport	ers		<u> </u>		1		<u> </u>		
18 Transporter 19 Transporter Name 20 POD							·	21 O/G		22 POD ULSTE	R Location	
OGRID			and Address						and Description			
9018 Giant Industri						0						
23733 N. Sco					1919				_			
Scottsdale, AZ 85255												
194503 Beeline Gas Systems 3833								G				
12225 Greenville Ave Suite 950						90,157	7-7					
			as, TX 75	•								
						and the same						
	duced V	Vate	r									
23	POD	Í				²⁴ PO	D ULSTR Loca	ion and De	scription			
V. Wel	l Compl	etio	n Data				····		<u>.</u>			
25 Spud Date				26 Ready Date		²⁷ TD	27 TD				²⁹ Perforations	
10/13/02			1/06/03			4975		4914		4736-4796		
30 Hole Size				31 Casing & Tubing Size			32 Depth Set			33 Sacks Cement		
12-1/4 7-7/8					8-5/8		350.8					
	4-1/2				4-1/2 2-3/8			497		110	1100 sc to surface N/A	
7-1/2				2-3/6			4967.	41		IV/A		
VI. We	ll Test D	ata					·			J		
³⁴ Date New Oil 1/06/03			•		Test Date	37 Test L	_		Tbg. Pressure 39 Csg. Pr			
40 Chok			41 (Dil	01/03/03 42 Water		24 ho		0 4 AOF		130 46 Test Method	
1/2			10			40	3				reat Moulou	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by: Charle: Therrus					
Printed name: Trudy Grubelinik							Title: DEPUTE OR 3 CAS DESCRIPTION THE OR					
Title: Production Technician							Approval Date: FFB CO COCC					
Date: 2/19/2003 Phone: 505-632-3476							7 69 2003					
Ø												

Printed Name



02/19/03