

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A
2. Name of Operator PHILLIPS PETROLEUM COMPANY		8. Well Name and No. SJ 29-6 32
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401		9. API Well No. 30-039-07651-00-S1
3b. Phone No. (include area code) Ph: 505.599-3454 Fx: 505-599-3442		10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T29N R6W NWSW 1590FSL 1090FWL 36.73729 N Lat, 107.43703 W Lon		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE PROCEDURE USED TO LOCATE AND REPAIR THE CASING ON THIS WELL.

1/21/03 MIRU Key #63. Pumped 40 bbls 2% KCl to kill well. ND WH & NU BOP. PT-OK. Unseat tubing hanger. COOH w/tubing. RIH w/casing scraper to 4180'. COOH. RIH w/CIPB & set @ 4150'. Load hole w/100 bbls 2% KCL. PT CIBP & casing to 500 psi - 30 minutes. Good test. COOH w/tubing. RU Blue Jet & shot 3 squeeze holes @ 3500'. Pumped into squeeze holes w/45 bbls 2% KCL. RIH w/cement retainer & set @ 3420'. RU BJ to cement. Pumped 30 bbls 2% KCl ahead of Lead - 50 sx (90 cf) Premium Lite High Strength FM, 3#/sx CSE, 0.25#/sx Cello-falke, 0.2% CD-32, 1#/sx LCM-1, 0.75% FL-52. Tail - 50 sx (66 cf) Type 3, 2% CACI2I. Displaced with 13 bbls water (leaving 1/2 bbls cement on top of retainer). Had full returns, no cement to surface. Estimated TOC @ 2100'. Sting out of retainer. Reverse circulated e/35 bbls 2% KCL. WOC over weekend. PT casing w/rig pump to 500 psi - good test. RIH w/bit & tagged cement @ 3417'. D/O cement & retainer, 80' of cement to

14. I hereby certify that the foregoing is true and correct. Electronic Submission #18578 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 02/21/2003 (03MXH0342SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/21/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #18578 that would not fit on the form

32. Additional remarks, continued

3500'. Circ. hole clean. PT squeeze w/Wilson Services 500 psi for 30 min. Good test. D/O CIBP @ 4150'. C/O to PBDT @ 5789'. RIH w/2-3/8", 4.7# tubing and set @ 5743' w/"F" nipple set @ 5739'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 1/28/03. Turned well back over to production department.