Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evniros: November 20, 200

SUNDRY Do not use th	5. Lease Serial No. JIC124					
abandoned we	6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.				
Type of Well ☐ Oil Well	8. Well Name and No. AXI/APACHE M 9)				
Name of Operator CONOCO INCORPORATED	9. API Well No.	9-27285				
3a. Address 3315 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	CELLS:	710. Field and Pool, or BLANCO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			•	11. County or Parish, and State		
Sec 24 T25N R4W NENE 660FNL 1190FEL				RIO ARRIBA CO	OUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Fracture Treat	□ Reclama	ation	■ Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon Drilling Operati		Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water D	isposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
4-1/2" CASING REPORT						
RIH w/7-7/8" bit & tagged cement @ 479'. Drilled out cement & then formation to 6000'(TD). TD reached 0600 hrs 2/11/03. COOH. Circ. hole. RIH w/4-1/2" 10.5#, J-55 casing and set @ 5995' w/DV tool @ 5014' and mechanical DV tool @ 3311'.						
RU Halliburton to cement. Pumped a preflush of 20 bbls gel water ahead of 1st stage lead - 65.6 sx (368.6 cf) Class H 50/50 STD/POZ w/3% gel, .8% HALAD 9, .2% CFR-3, 5#/sx Phenoseal. Dropped plug & displaced w/20 bbls FW w/clay treat & 74 bbls mud. Caught cement @ 36 bbl displacment. Bumped plug w/975 psi. Bled back .25 bbls. Opened DV tool & circ. 20 bbls cement out. WOC.						
2nd stage - pumped a spacer of 10 bbls gel water & then pumped 112.6 bbls (633 cf) Class H STD						
14. Thorship and G. that the G.						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	18674 verified by the BLM Well	Information	Svetem	· · · · · · · · · · · · · · · · · · ·	

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #18674 verified For CONOCO INCORPORAT Committed to AFMSS for processing by Angie	TED. se	ent to the Rio Puerco
Name (Printed/Typed)	PATSY CLUGSTON	Title	AUTHORIZED REPRESENTATIVE
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	02/18/2003 R STATE OFFICE USE
_Approved_By_ACCEPTED			BRIAN W DAVIS DIVISION OF MULTI-RESOURCES Date 02/20/200
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	∞ Rio Puerco
Title 18 II S.C. Section 100	1 and Title 43 II S.C. Section 1212 make it a crime for any make		popular and mill C. H. A. and L. A.

Little 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #18674 that would not fit on the form

32. Additional remarks, continued

cement w/3% Econolite, 10#/sx Phenoseal. Dropped plug & displaced w/30 bbls FW w/clay treat & 48 bbls mud & closed stage collar. Bled .75 bbls back. Opened mechanical stage tool & circ. out 40 bbls good cement. WOC.

3rd Stage - pumped a spacer of 10 bbls gel water. Then pumped 315 sx (907 cf) Class H w/3% Econolite, 10#/sx Phenoseal. Dropped plug & displaced w/54 bbls FW w/clay-treat. Bumped plug w/2000 psi. Bled back .5 bbls. Stage collar held. ND BOP. Set slips and cut off casisng. Install tubing head & PT - OK. RD & released rig 0800 hrs 2/13/03. Will show casing PT on next report.