

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Room 19.178 Houston, TX 77253							OGRID Number 000778	
Contact Party Cherry Hlava							Phone 281-366-4081	
Property Name Romero Com					Well Number 1		API Number 30-039-22892	
UL P	Section 25	Township 26N	Range 6W	Feet From The 1120'	North/South Line South	Feet From The 790'	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 07/01/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde & Otero Chacra
Date Workover Completed: 07/01/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas )  
County of Harris ) ss.  
Cherry Hlava, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cherry Hlava Title Regulatory Analyst Date February 20, 2003  
SUBSCRIBED AND SWORN TO before me this 20th day of February, 2003

My Commission expires September 20, 2005

Notary Public Patricia Bogg Disiena

Patricia Bogg Disiena  
Notary Public, State of Texas  
My Commission Expires  
September 20, 2005

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 07-01-2002.

Signature District Supervisor <u>Charlie T. Herron</u>	OCD District <u>AZTEC III</u>	Date <u>2-28-2003</u>
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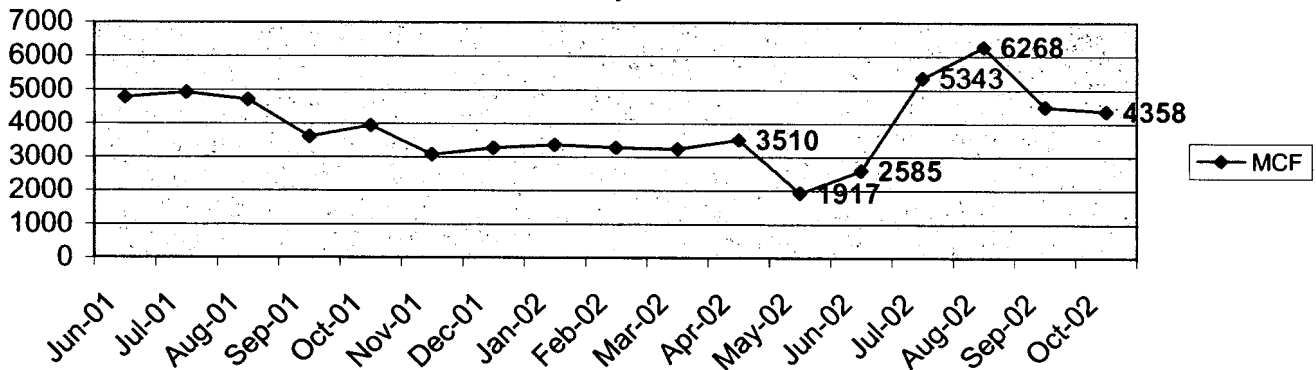
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Romero Com 1  
BP America Production Co.  
API 30-039-22892  
26N 6W Sec 25

**INSTALLATION OF INDIVIDUAL WELLHEAD COMPRESSOR  
TO INCREASE PRODUCTION  
COMPLETED JULY 2002**

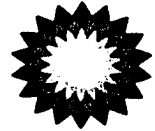
Blanco Mesaverde	MCF	Otero Chacra	MCF		Totals
Jun-01	4100	Jun-01	667		4767
Jul-01	4224	Jul-01	689		4913
Aug-01	4038	Aug-01	658		4696
Sep-01	3101	Sep-01	505		3606
Oct-01	3385	Oct-01	552		3937
Nov-03	2635	Nov-01	429		3064
Dec-01	2810	Dec-01	458		3268
Jan-02	2886	Jan-02	470		3356
Feb-02	2813	Feb-02	458		3271
Mar-02	2783	Mar-02	454		3237
Apr-02	3019	Apr-02	491		3510
May-02	1648	May-02	269		1917
Jun-02	2223	Jun-02	362		2585
<b>Jul-02</b>	<b>4594</b>	<b>Jul-02</b>	<b>749</b>	<b>compression added</b>	<b>5343</b>
Aug-02	5390	Aug-02	878		6268
Sep-02	3863	Sep-02	629		4492
Oct-02	3747	Oct-02	611		4358

**Production Increase  
After Compression Added**



Due to an increase in line pressure and decreased production, as shown on the above graph, an individual wellhead compressor was added to the Romero Com 1 on July 1, 2002.

The procedure was to level the ground and move a small compressor on a self-contained skid to the well location. The compressor was installed to minimize the suction and discharge piping.



BP America, Inc.  
501 WestLake Park Blvd.  
Houston, TX 77079-3092

Phone: 281-366-4081

February 24, 2003

New Mexico Oil Conservation Div.  
1000 Rio Brazos Rd.  
Aztec, NM 87410

Re: Romero Com 1  
25N 5W Sec. 9  
API 30-039-22892



Attn: Charlie Perrin,

Due to an increase in line pressure and decreased production, as shown on the attached graph, an individual wellhead compressor was added to the above mentioned well on July 1, 2002.

The procedure was to level the ground and move a small compressor on a self-contained skid to the well location. The compressor minimized the suction and discharge piping.

Please see the attached table and graph showing 12 months of production prior to compression and 3 months following compression added.

Sincerely,

Cherry Hlava  
281-366-4081