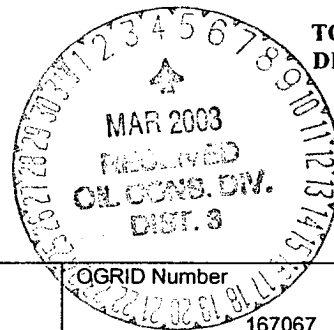


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR ,							Phone (505) 324-1090	
Property Name ARMENTA GAS COM C					Well Number #1A		API Number 30-045-25671	
UL H	Section 27	Township 29N	Range 10W	Feet From The 2120	North/South Line NORTH	Feet From The 835	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 3/21/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 3/23/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>NEW MEXICO</u>)	
County of <u>SAN JUAN</u>) ss.	
<u>DARRIN STEED</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Darrin Steed</u>	Title <u>REGULATORY SUPERVISOR</u> Date <u>2/28/03</u>
SUBSCRIBED AND SWORN TO before me this <u>28TH</u> day of <u>FEBRUARY</u> 2003	
Notary Public <u>Holly C. Perkins</u>	
My Commission expires: <u>9-1-04</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3-23-2002.

Signature District Supervisor <u>Charlie Herrera</u>	OCD District <u>AZTEC III</u>	Date <u>3-04-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINK SEARCH | CONTACT

PTTC
PRRC
NM-TECH
NMBGMRNYMEX LS Crude \$
Navajo WTXI \$
Henry Hub
Updated 2/26/20

ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: ARMENTA GAS COM C No.: 001A
Operator: XTO ENERGY, INC.
API: 3004525671 Township: 29.0N Range: 10W
Section: 27 Unit: H
Land Type: P County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 1322 (BBLS) Gas: 134541 (MCF)
Water: 110 (BBLS) Days Produced: 2310 (Days)

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	6	957	0	31	6	957
February	2	893	70	28	8	1850
March	5	966	0	31	13	2816
April	1	952	0	30	14	3768
May	0	989	0	31	14	4757
June	0	1113	0	30	14	5870
July	0	922	0	9	14	6792
August	0	1686	0	31	14	8478
September	0	1647	0	30	14	10125
October	0	1276	0	31	14	11401
November	0	964	0	30	14	12365
December	0	619	0	31	14	12984
Total	14	12984	70	343		

*12 months prior
1037 avg.*

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	29	700	0	30	43	13684
February	8	609	0	27	51	14293
March	8	1233	0	31	59	15526
April	115	3075	40	30	174	18601
May	0	0	0	31	174	18601
June	0	2887	0	28	174	21488
July	5	2123	0	31	179	23611
August	2	2050	0	31	181	25661

*3 months after
2695 avg.*

XTO ENERGY INC.
ARMENTA GAS COM C #1A
WORKOVER REPORT

Objective: Compressor Install

3/21/02: MI & set new WH recip comp. Built comp suc control manifold. Installed 2" S40 T&C suction line. Installed 2" S40 T&C discharge line w/2" bypass mtr vlv between suction/discharge. Tied into Armenta GC C #1A & Armenta GC G #1 3" surface comingle manifold. Armenta GC G #1 isolated by ball vlv. Ran 2" T&C line to pit tnk. Ran 2-3/8" tbg recirc line w/2" mtr vlv. fr/comp discharge to csg of well.

3/22/02: Ditched in auto cables fr/RTU to comp. Inst & conn suc/disch xmtrs, run status/kill switch & circ vlv. Inst new pit float system & moved tbg & csg press xmtrs to WH. Termin cables in RTU. Beg inst of new 6-8'x12' sound barrier walls w/top kickers. SDFN.

3/23/02: PL. 0 BO, 2 BW, 8 MCF, FTP 163 psig, SICP 198 psig, LP 110 psig, SP 0 psig, DP 0 psig, 24 hrs. Comp dwn on high SP. Set suc @ 40 psig. Make up gas @ 4 psig. Re-std comp.