District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis	s Dr., Santa	. Fe, NM 8750	5		Santa Fe, NI	M 87505						A MENIDED DEPORT	
	<u>I.</u>				LOWABLE		THOI	RIZAT	'IO <u>N T</u>	O TR	L ANSPO	AMENDED REPORT ORT	
Operator na		Address	•			² OGRID Number							
Burlington Re PO Box 4289			ompany L	P		14538 Reason for Filing Code/ Effective Date							
Farmington, I		ico 87499						I\v.	M IVI		ie/ £11ecti New Drill		
⁴ API Number	r	5 Pool	l Name								ol Code		
30-045-3123					Basin Fruitla								
⁷ Property Co	ode	8 Pro	perty Nam	ie						9 We	ll Numbe	r	
678					Allison	Unit						115S	
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		le Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout		Feet fro			Vest line	County	
12 Lse Code		ing Method		onnection	¹⁵ C-129 Pern	nit Number	16 (C-129 Ef	fective Da	ate	¹⁷ C-1	29 Expiration Date	
F		Code owing	Di	ate									
		Transport			70								
¹⁸ Transport OGRID	ter	'' Tra	insporter N nd Addres	Name is	²⁰ POD		²¹ O/G		22 POD ULSTR Location and Description				
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²³ POD							-		1	T)/ 20 <u>20</u>			
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2834	Completi te	²⁴ POD	Date		nd Description 27 TD 3183'	²⁸ PBT 3183'			Perforationale 3050		A CONTRACTOR	³⁰ DHC, MC	
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2 8 3 4 V. Well C 25 Spud Dat 1/28/2003	Completi te	ion Data 26 Ready	Date		²⁷ TD 3183'	3183'	epth Se	Open h				ss Cement	
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