

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31355

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Carnahan Com

8. Well No.

No. 1Y

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Holcomb Oil and Gas, Inc.

3. Address of Operator

P.O. Box 2058, Farmington, NM 87499-2058

4. Well Location

Unit Letter **A** : **1275** feet from the **North** line and **1205** feet from the **East** line

Section **35**

Township **30N**

Range **12W**

NMPM

County **San Juan**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5879' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD of 2150' reached on 2/20/03. TIH w/52 Jts new 4 1/2" 10.5 lb J-55 csg. Land csg @2128.79' Pump 20 bbls H₂O preflush followed by 204 sks lead cement CL-B 2% S-25, 1/4 lb/sk flowseal, 3 lb/sk gilsonite, followed by 70² sks tail cmt CL-B 1/4 lb/sk flowseed, 3 lb/sk gilsonite, drop plug displace w/ 33.3 bbls wtr bump plug w/ 500 psig 2 bbls cement to surface. 2/25/03 RU Key PU 63 Jts of 2-3/8" J-55 4.7 lb tbg +IH w/ bit and scraper and ~~sgn~~ ^{tbg} @ 2095' circulate hole clean, TOH RU Blue Jet and run CBL GSL logs TOC @ surface, load hole w/ wtr and pressure up to 1000 psig hold for 30 min. TIH w/ sawtooth collar 1 Jt 2-3/8" Tbg, SN, and 62 Jts 2-3/8" 4.7 lb J-55 tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Holcomb TITLE President DATE 2/25/03

Type or print name W. J. Holcomb

Telephone No. (505) 326-0550

(This space for State use)

APPROVED BY Charles H. ... TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 53 DATE FEB 27 2003

Conditions of approval, if any: