

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

NM 20314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Roosevelt #1

9. API Well No.

30-045-26458

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Calpine Natural Gas Company, c/o Walsh Engineering

3a. Address

7415 E. Main, Farmington, NM, 87402

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL and 790' FEL, Sec. 22, T30N, R14W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Calpine Natural Gas proposes to plug the Roosevelt #1 according to the attached procedure. This well will be re-drilled (Roosevelt SWD #1) on the same pad for use as a salt water disposal well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent

Signature

Paul C. Thompson

Date

February 17, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Original Signed: Stephen Mason

Title

Date

2/25/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Walsh Engineering and Production

P & A Procedure for  
Calpine Natural Gas  
Roosevelt #1

Location: SE/4 Sec 22 T30N R14W  
San Juan County, NM

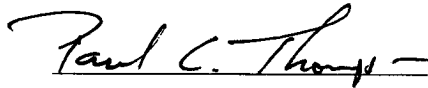
Date: February 17, 2003

Field: Basin Dakota  
Surface: BLM  
Minerals: BLM NM 20314

Elev: KB 5657'

**Procedure:**

1. MOL and RU completion rig. Hold safety meeting.
2. Install BOP and NU 2-3/8" relief line from the tubinghead to the pit.
3. Pull the 2-3/8" tubing to approximately 3835'. **Spot Plug #1** (16 sx - 19 cu.ft.) from 3835' to 3635' (100' above and below the Point Lookout top at 3735').
4. TOH to 2902'. **Spot Plug #2** (16 sx - 19 cu.ft.) from 2902' to 2702' (100' above and below the Cliff House top at 2802').
5. TOH to 1368'. **Spot Plug #3** (45 sx - 53 cu.ft.) from 1368' to 776' (100' below the Pictured Cliffs top at 1268' and 100' above the Fruitland top at 876').
5. TOH to 269'. **Spot Plug #4** (21 sx - 25 cu.ft.) from 269' to the surface (50' below the surface casing shoe. TOH with the tubing and fill the 4-1/2" casing with cement. Leave hole standing full of cement. ND BOP.
6. Cut off wellhead and install dryhole marker. Reclaim location as per BLM specifications.



Paul C. Thompson, P.E.

CALPINE NATURAL GAS

ROOSEVELT #1

P&A STATUS.

SEL 22, 30 N, R14 W  
1050 FSL # 790 FEL

8 5/8, 24" @ 219'

269'

215x (25 cu ft)

FRUITLAND  
876

776

455x (53 cu ft)

PICTURED CLIFFS  
1268

1368

CLIFF HOUSE  
2802

2702

165x (19 cu ft)

2902

POINT LOOKOUT  
3735

3635

165x (19 cu ft)

3835

4736 (TAGGED)

GALLUP  
PLUGGED 11/8/02

255x (29 cu ft)

5111'

5407 (TAGGED)

DAROTA  
PLUGGED 11/6/02

5891

655x (77 cu ft)

6046

13-782 500 SHEETS FILLER 5 SQUARE  
42-381 50 SHEETS EYEGLASS 5 SQUARE  
42-382 100 SHEETS EYEGLASS 5 SQUARE  
42-383 100 SHEETS EYEGLASS 5 SQUARE  
42-384 100 SHEETS EYEGLASS 5 SQUARE  
42-385 100 SHEETS EYEGLASS 5 SQUARE  
42-386 100 RECYCLED WHITE 5 SQUARE  
42-389 200 RECYCLED WHITE 5 SQUARE  
Made in U.S.A.

