State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address DUGAN PRODUCTION CORP. P.O. Box 420 Farmington, NM 87499  API Number 30 - 045-31270 Basin Fruitland Coal  Property Code 003850 Farmington, NM 87499  State Com  Ownship Range Lot.Idn Feet from the North/South Feet from the East/West line	DED REPOR
DUGAN PRODUCTION CORP. P.O. Box 420 Farmington, NM 87499  API Number 30 - 045-31270 Property Code 003850  II. 10 Surface Location  UI or lot no. Section Township Range Lot.Idn Feet from the North/South Feet from the East/West line	
P.O. Box 420 Farmington, NM 87499  API Number  3 Reason for Filing Code/ Effective D  NW  API Number  30 - 045-31270 Basin Fruitland Coal  7 Property Code 003850 State Com  VI or lot no. Section Township Range Lot.Idn Feet from the North/South Feet from the East/West line	
API Number 5 Pool Name 6 Pool Code 30 - 045-31270 Basin Fruitland Coal 71629  7 Property Code 003850 State Com 90S  II. 10 Surface Location  UI or lot no. Section Township Range Lot.Idn Feet from the North/South Feet from the East/West line	ate
30 - 045-31270  Property Code 003850  II. 10 Surface Location  UI or lot no. Section Township Range Lot.Idn Feet from the North/South Feet from the East/West line	
7 Property Code 003850 State Com 90S  II. 10 Surface Location  UI or lot no. Section Township Range Lot.Idn Feet from the North/South Feet from the East/West line	
O03850   State Com   908   II.   Output   Outp	
II. 10 Surface Location  UI or lot no. Section Township Range Lot. Idn Feet from the North/South Feet from the East/West line	
	County
	San Juan
11 Bottom Hole Location	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line  E 16 32N 12W 1940 North 1270 West	County
E 16 32N 12W 1940 North 1270 West 12 Lse Code 13 Producing 14 Gas 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Exp	San Juan
S F	It at los Date
III. Oil and Gas Transporters	
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Loca	tion
OGRID and Address and Description	
151618 El Paso Field Services 0893030 G State Com 1 CDP meter lo	cated at:
614 Reilly Ave., Farmington, NM N-16-32N-12W	
20 29 20 00	
JAN 2003	1
IV. Produced Water	<del>3</del> —
28 3 4 0 3 2 POD ULSTR Location and Description	
V. Well Completion Data	
<sup>25</sup> Spud Date <sup>26</sup> Ready Date <sup>27</sup> TD <sup>28</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHo	C, MC
12/12/02 01/10/02 1950 1700 1700 1700 1	<del></del>
12/12/02 01/10/03 1850' 1798' 1632'-1664'	
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cem	ent
31 Hole Size       32 Casing & Tubing Size       33 Depth Set       34 Sacks Cem         12-1/4"       8-5/8"       138' KB       90 sx	ent
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cem	ent
31 Hole Size       32 Casing & Tubing Size       33 Depth Set       34 Sacks Cem         12-1/4"       8-5/8"       138' KB       90 sx	ent
31 Hole Size     32 Casing & Tubing Size     33 Depth Set     34 Sacks Cem       12-1/4"     8-5/8"     138' KB     90 sx       7"     5-1/2"     1847'     295 sx	ent
31 Hole Size     32 Casing & Tubing Size     33 Depth Set     34 Sacks Cem       12-1/4"     8-5/8"     138' KB     90 sx       7"     5-1/2"     1847'     295 sx       2-3/8"     1693'	ent
31 Hole Size     32 Casing & Tubing Size     33 Depth Set     34 Sacks Cem       12-1/4"     8-5/8"     138' KB     90 sx       7"     5-1/2"     1847'     295 sx       2-3/8"     1693'       VI. Well Test Data	
31 Hole Size     32 Casing & Tubing Size     33 Depth Set     34 Sacks Cem       12-1/4"     8-5/8"     138' KB     90 sx       7"     5-1/2"     1847'     295 sx       2-3/8"     1693'       VI. Well Test Data	g. Pressure 220
31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cem     12-1/4"   8-5/8"   138' KB   90 sx     7"   5-1/2"   1847'   295 sx     2-3/8"   1693'     VI. Well Test Data   35 Date New Oil N/A   36 Gas Delivery Date N/A   1/28/03   24 hours   N/A   1/28/03   1/2	g. Pressure
31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cem     12-1/4"   8-5/8"   138' KB   90 sx     7"   5-1/2"   1847'   295 sx     2-3/8"   1693'     VI. Well Test Data   35   Date New Oil N/A   1/28/03   24   hours   39   Tbg. Pressure N/A     41   Choke Size   42   Oil   43   Water   1/0 (est)   200   45   AOF   46   Te	g. Pressure 220
31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cem  12-1/4"  8-5/8"  138' KB  90 sx  7"  5-1/2"  1847'  295 sx  2-3/8"  1693'  VI. Well Test Data  35 Date New Oil N/A  36 Gas Delivery Date N/A  1/28/03  37 Test Date 1/28/03  41 Choke Size  37 Test Date 1/28/03  41 Choke Size  38 Test Length 24 hours  39 Tbg. Pressure N/A  40 Cst  N/A  41 Choke Size  37 Test Date 1/28/03  42 Oil 43 Water 10 (est)  43 Water 10 (est)  44 Gas 200  45 AOF  46 Test  47 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and 12 2 2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	g. Pressure 220
13   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cem     12-1/4"   8-5/8"   138' KB   90 sx     7"   5-1/2"   1847'   295 sx     2-3/8"   1693'     VI. Well Test Data   35   Date New Oil   36   Gas Delivery Date   1/28/03   24   hours   N/A   1/28/03   24   hours   N/A   41   Choke Size   42   Oil   43   Water   40   Cs   N/A   1/28/03   200   45   AOF   46   Te     47   I hereby certify that the rules of the Oil Conservation Division have   O   O   O   O   O   O   O   O   O	g. Pressure 220
12-1/4" 8-5/8" 138' KB 90 sx  7" 5-1/2" 1847' 295 sx  VI. Well Test Data  35 Date New Oil N/A 1/28/03 24 hours N/A 4 Csi N/A 10 (est)  47 Choke Size 1/2" Oil 10 (est)  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved	g. Pressure 220
12-1/4" 8-5/8" 138' KB 90 sx  7" 5-1/2" 1847' 295 sx  VI. Well Test Data  So Date New Oil N/A N/A 1/28/03  13 Test Date 1/28/03  14 Gas 1/28/03  15 Date New Oil N/A 16 Choke Size 1/2 Oil 10 (est)  10 (est)  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  John Al exander  Title:  John Al exander	g. Pressure 220
12-1/4" 8-5/8" 138' KB 90 sx  7" 5-1/2" 1847' 295 sx  VI. Well Test Data  35 Date New Oil N/A 1/28/03 24 hours N/A 4 Csi N/A 10 (est)  47 Choke Size 1/2" Oil 10 (est)  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved	g. Pressure 220