Submit 3 Copies To Appropriate District Office	State of New Mexico		,	Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-23608 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	Jnit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)			Jacques	
1. Type of Well: Oil Well Gas Well	X Other			
2. Name of Operator	Prop ()		8. Well No.	
BP America Production Company 3. Address of Operator	Attn: Mary Corley	EEB 7000	9. Pool name or Wi	3
P.O. Box 3092 Houston, TX 77253	(<u>C.17)</u>	·		Pictured Cliff
4. Well Location				
Unit LetterE		ne and1135fe	et from the <u>West</u>	line
Section 25	Township 30N Range	09W NI	MPM San Juan	County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5664' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:		SEQUENT REP	
PERFORM REMEDIAL WORK] PLUG AND ABANDON 🔲	REMEDIAL WOR	K 🗆	ALTERING CASING \Box
TEMPORARILY ABANDON	CHANGE PLANS	.NS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB		ADAME OF THE PROPERTY
OTHER:		OTHER: Abando	n the Dakota & Brade	enhead Repair
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
01/30/2003 MIRUSU. Check & pressures. Blow down well. Kill w/2% KCL WTR. NDWH. NU BOPs. TOH w/1 ¼" production TBG. TOH w/2 3/8" production TBG. TIH w/PKR plucker, remove PKR set @ 2700' & TOH. TIH w/4 ½" CIBP & Set @ 6623'. RU & spot 100' CMT plug from 6523' – 6623'. TOH. RU, TIH w/7" RBP & set @ 2321'. Load hole w/ 2% KCL & pressure test CSG to 500#. Held Ok. RU & shot 4 SQZ holes @ 1125'. TIH & set PKR @ 940'. SQZ 300 SXS CMT. SQZ did not come thru bradenhead. RU & ran CBL from 30' – 1030'. RU & shot 4 SQZ holes @ 280'. TIH w/PHR & set @ 173'. RU & SQZ 75 SXS CMT. Circulated CMT to surface. Unseat PKR & TOH. TIH & tag CMT @ 207'. DO CMT to 280'. Circ hole clean. Pressure test squeeze to 500 psi. Test Ok. TIH & tag CMT @ 1037'. DO CMT to 1140'. Circ hole clean. Loaded hole & pressure test CSG to 500 psi. Test Ok. TIH & tagged fill @ 2315'. C/O to top of RBP set @ 2321'. Circ hole clean. Unseat RBP & TOH. TIH w/scraper & work thru perfs. TOH TIH w/2 3/8" production TBG & land @ 2402'. ND BOPs. NUWH. Test well for air.				
RDMOSU 02/14/2003 Return well to production as a single Blanco Pictured Cliffs producer.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Sr. Regulatory Analyst DATE 02/21/2003				
Type or print name Mary Corley Telephone No. 281-366-4491				
(This space for State use)	7 // 08		627857367, 265 7. 6 32	
APPPROVED BY Conditions of approval, if any:	TITLE_	- 4.000 \$p		FEB 24 2003 DATE