

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-045-30970	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Bandy #15	
8. Well No. 1	
9. Pool name or Wildcat Wildcat Paradox	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HUNTINGTON ENERGY, LLC	
3. Address of Operator 6301 Waterford Blvd., Suite 400, OKC 73118	
4. Well Location Unit Letter <u>K</u> : <u>1750</u> feet from the <u>South</u> line and <u>1685</u> feet from the <u>West</u> line Section <u>15</u> Township <u>31N</u> Range <u>11W</u> NMPM County <u>San Juan</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 5893'	

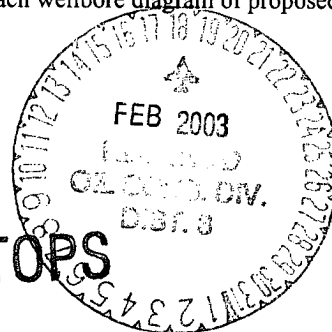
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud well on 11/03/02.

See attachement for casing and cementing detail.

REPORT CEMENT TOPS



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael R. Jones TITLE Controller DATE 2/12/03

Type or print name Michael R. Jones Telephone No. (405) 840-9876  
(This space for State use)

APPROVED BY Charlie Tharr TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 18 2003  
Conditions of approval, if any:

## **Attachment to Form C-103**

**Well API # 30-045-30970**

**Lease Name & Well No: Bandy #15 – 1**

On 11/05/02 set 516.25' 84# J-55 ST&C surface casing cemented with 160 bbls of 13.5 ppg, 50/50 poz standard + 2%  $\text{CaCl}_2$  + .25#/sk flocele. Tail with 65 bbls of 15.6 ppg Standard Type II + 2%  $\text{CaCl}_2$  + .25#/sk flocele. Shut down and dropped wiper plug, displaced with 102 bbls water. Had good returns throughout job w/80 bbls of good thick cement returns to the surface.

On 11/15/02 cement stinger assembly with 20 bbls mud flush, 10 bbls water, 20 bbls water preflush, 323 bbls of 12.5 ppg lead slurry, 966 sx of 65/35 poz @ 1.88 yield with 6% gel + 2%  $\text{CaCl}_2$  + 5#/sk gilsonite + .25#/sk flocele, followed by 141 bbls of 13.5 ppg tail slurry, 600 sx 50/50 poz @ 1.33 yield w/2% gel + 2%  $\text{CaCl}_2$  + .25#/sk flocele. Displaced with 33.5 bbls water w/70 bbls of good, thick cement returned to surface.

On 12/19/02 ran 155 jts (8222.10') of 7 $\frac{5}{8}$ " 33.7# & 29.7# P-110 LT&C 8rd csg, press test line to 4500 psi & cmt 1<sup>st</sup> stage: start pumping 20 bbls wtr spacer followed by 20 bbls of Super Flush, followed w/30 bbls of wtr spacer @ 5 BPM. Mixed & pumped 635 sx (1174 cu/ft) of 12.5 ppg Halliburton 65/35 standard poz w/6% gel + .25#/sk flocele + 5#/sk gilsonite lead cmt. Tail w/250 sx (365 cu/ft) of 13.0 ppg Halliburton 50/50 standard poz w/3% gel + .25#/sk flocele + 5#/sk gilsonite + 0.9% Halad 9 + 0.2% CFR 3.

2<sup>nd</sup> Stage: start pumping 10 bbls wtr spacer followed by 10 bbls of mud flush, followed by 10 bbls of wtr spacer @ 5 BPM. Mixed & pumped 620 sx (1147 cu/ft) of 12.5 ppg Halliburton 65/35 standard poz w/6% gel + .25#/sk flocele + 5#/sk gilsonite lead cmt. Tail w/160 sx (830 cu/ft) of 15.6 ppg Halliburton standard cmt w/.25#/sk flocele.