Form 3160-5 (August 1999)

UNITED STATES

FORM.	APPROVED
	O. 1004-0135
Expires: No	vember 30, 2000

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires: November 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No/ NMSF077874			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agreem	ent, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Other					8. Well Name and No. AZTEC GAS COM 1E		
2. Name of Operator Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com					9. API Well No. 30-045-31136-00-X1		
3a. Address 3b. Phone No. (include area code) 2700 FARMINGTON AVE., BLDG K, SUITE 1 Ph: 505.324.1090 Ext: 4020 FARMINGTON, NM 87401 Fx: 505.564.6700					10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 2 T27N R10W NWNE 950FNL 1650FEL 36.60800 N Lat, 107.86160 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION			F ACTION				
☐ Notice of Intent			oen	–		□ Water Shut-Off	
Subsequent Report	Alter Casing					□ Well Integrity	
_	Casing Repair	_	New Construction Rec		ete	Other Drilling Operations	
Final Abandonment Notice Change Plans				_	num i j moundon		
	Convert to Injection	_		□ Water D			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A' determined that the site is ready for the	ally or recomplete horizontally, ork will be performed or provide I operations. If the operation re bandonment Notices shall be file	, give subsurface e the Bond No. or esults in a multipl	locations and meas ifile with BLM/Ble completion or rec	sured and true ver IA. Required sub completion in a n	tical depths of all pertiner sequent reports shall be fi ew interval, a Form 3160-	nt markers and zones. led within 30 days 4 shall be filed once	
Reached drillers TD of 6,806' to 6,804'. Cmt'd in two stages CD-32, 0.5% FL-52 & 2% Phe 1/4#/sx cello, 2% Phenoseal, to surf. Cmt'd 2nd stage w/45 3.03 cuft/sx) followed by 100 surf. Released Bearcat Drilling	s: cmt'd w/325 sx Premiu enoseal (12.5 ppg & 2.01 0.3% CD-32 & 0.4% FL-5 50 sx Type III cmt w/8% g sx Type III neat (14.5 ppg ng rig #2 @ 6:30 p.m., 2/1	um Lite HS w/2 cuft/sx) follow 52 (14.2 ppg & jel, 1/4#/sx cel a & 1.39 cuft/s	?% KCl, 1/4#/sx ed by 100 sx T a 1.54 cuft/sx). lo & 2% Pheno	ccello, 0.2% Type III w/5% E Circ 35 bbls o seal (11.4 ppg	BA-10,		
14. I hereby certify that the foregoing is	Electronic Submission #	#18557 verifie	by the BLM We	ell Information	System		
Committed to AFMSS for processing by Ste			eve Mason on 02/21/2003 (03SXM0340SE)				
Name (Printed/Typed) JEFF PA	ITON		Title DRILL	ING ENGINE			
Signature (Electronic	Submission)		Date 02/13/2				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E		
Approved By ACCEPTED				STEPHEN MASON TitlePETROLEUM ENGINEER Date 02		Date 02/21/200	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in th	es not warrant or ne subject lease	Office Farmin	gton			