Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised Water 23, 1777
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION			045-31195
District III	1220 South St. Francis Dr.		5. Indicate Type of STATE	of Lease FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS.			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM (\$\frac{101}{2}) FOR SUCH (\$\frac{1}{2})\$)				
PROPOSALS.)				our Gas Com
1. Type of Well:	N			
Oil Well Gas Well 2. Name of Operator	X Other FEB	- 1. 63	8. Well No.	
BP America Production Company	Attn: Mary Corley	o. Well No.	1M	
3. Address of Operator			9. Pool name or V	
P.O. Box 3092 Houston, TX 7725 4. Well Location	O. Box 3092 Houston, TX 77253			anco Mesaverde
4. Well Location				
Unit Letter G 2045 feet from the North line and 2120 feet from the East line				
Section 12 Terrorbin 24M Deves 44M ND4DM Con luce C				
Section 13 Township 31N Range 11W NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5771' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	→ PLUG AND ABANDON	REMEDIAL WORI	к 🗀	ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB		
PULL OR ALTER CASING [MULTIPLE COMPLETION			
OTHER:		OTHER: Spud &	Sat VI	
	eted operations. (Clearly state all per			including estimated date
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
MIRU Drilling Unit. @ 13:45 Hrs on 02/03/2003 Spud a 13 ½" surface hole. Drilled to 150'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 148'. CMT w/140 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. Circ good CMT to surface. NU BOP &				
tested to 1500# high, 750# low. Test OK				
Drilled out CMT. Drilled a 8 3/4" hole to 2900'. RU & set 7", 20# J-55 CSG to 2895'. CMT w/296 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS G mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 10 BBLS to surface. Press test to 1500# & 750#.				
Test OK.				
Drill out CMT. Drilled a 6 1/4" hole to 7250'. TD @ 10:15 hrs on 02/12/2002. RU & set 4 1/2", 11.6#, J-55, production CSG to 7245'. CMT w/170 SXS of 9.5 PPG CLS G CMT. Yield 2.52 Lead, & 209 13.0 PPG, 1.43 yield cuft/sx. TOC @ 2800'.				
Simil W/170 000 01 3.3 17 d 023 d 01011. Held 2.32 Lead, d 203 13.0 FFG, 1.43 yield Cultusk. 100 @ 2000.				
RDMOSU Rig release @ 12:00) hrs 02/13/2003.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Manufact.				
SIGNATURE TITLE Sr. Regulatory Analyst DATE 02/19/2003				
Type or print name Maty Corley / Telephone No. 281-366-4491 (This space for State use) / / / / / / / / / / / / / / / / / / /				
(1 ms space for state use)	OEn	TT THE TOWNS AND		FEB 2 4 2003
APPPROVED BY Charle	TITLE	MY land a Pass Metr	BCTBR, 245T. 83	_date2003
Conditions of approval, if any:				