

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
NEWSOM 32. Name of Operator  
CONOCO INCContact: DEBORAH MARBERRY  
E-Mail: deborah.marberry@conocophillips.com9. API Well No.  
30-045-05834-00-S13a. Address  
PO BOX 2197  
HOUSTON, TX 77252-21973b. Phone No. (include area code)  
Ph: 832.486.2326  
Fx: 832.486.268810. Field and Pool, or Exploratory  
MVBALLARD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T26N R8W NWSE 1650FSL 1650FEL  
36.48514 N Lat, 107.71941 W Lon

11. County or Parish, and State

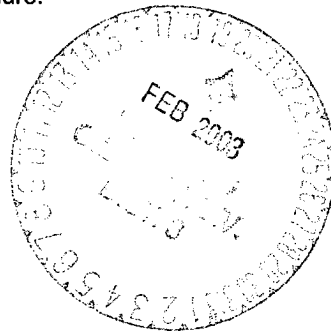
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to restimulate this well and run a liner as per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18470 verified by the BLM Well Information System  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 02/18/2003 (03SXM0330SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/10/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 02/18/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOCD

**Newsom #3**  
**Run liner; cement; fracture stimulate Pictured Cliffs**  
**July 19, 2001**

**API # 300450583400 Location: T-26N, R-8W, Sec.-18, 1650' FSL, 1650' FEL**

**PROCEDURE – Run Liner; PC restim – Newsom #3**  
**Peer Reviewed, CEM, 7/20/01; again at 9/29/03**

**Objective**

Newsom #3 was drilled in 1955, and is a single Pictured Cliff open-hole completion currently producing at 6 MCF/d. Based on cum recovery being lower than offset wells, along with a less-effective, small open-hole fracture stimulation treatment(12.6M# sand), it is recommended to run a liner over the open-hole portion of the well, cement, and re-fracture stimulate the PC. Anticipated uplift of ~150 MCF/d is expected.

Conoco's WI and NRI in the Pictured Cliffs will be 100%.

**Well Data**

PBTD @ 2050'      Spud Date: 03/27/1955

Surface Casing: 9.63", 36#, H-40, 3 jts. set @ 110', cement circulated to surface.

Intermediate Casing: 5 1/2", 15.5#, J-55, internal yield pressure 5,320, 61 jts. set @ 1960'. TOC estimated @ 500'.

Tubing: 1.315", 1.80#, landed @1995'.

Open Hole PC Depths: 1960'-2050'

Additional well information and schematic contained in Wellview files.

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**Procedure**

- 1) Move in workover rig. Hold safety meeting, note prevailing wind direction, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill well with minimal 2% KCL and POOH standing back.
- 3) RIH w/ workstring, tag fill and clean out, using gas, to TD(2050'). Condition well for liner/cement job. POOH.
- 4) RIH w/ +/- 2050' of 2 7/8", J-55 tbg, w/ float shoe on bottom; FC 10' off bottom. Circulate and land @ 2050', and cement & circulate to surface using cement procedure provided by cement servicing company; with 1% KCL clean water displacing plug. RECIPROCATATE PIPE DURING CEMENT JOB. Bump plug. POOH w/ workstring. RIH w/ slickline and tag. If sufficient clearance below proposed perf interval, RD. Do remaining rigless..
- 5) Pressure test casing to 3000#.
- 6) Rig up wireline. Run Blue Jet gamma ray/neutron from PBTD for 1000' (or minimum charged depth). Fax to Terry Glaser. (IF CEMENT NOT CIRCULATED TO SURFACE, RUN A CBL ALSO). Perforation intervals will be verbally given to field for frac.\* After perforating PC, proceed as per frac procedure provided by Lucas Bazan. Flowback rigless.  
NOTE: Obtain 4 hour stabilized test. Report test to Steve Riley for C-104.
- 7) Notify MSO to return well to production.

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Craig Moody