

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURLINGTON RESOURCES O&G CO LP	Contact: PEGGY COLE E-Mail: pcole@br-inc.com	5. Lease Serial No. NMSF078135
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	9. API Well No. 30-045-11875-00-D1	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T27N R9W SWSW 0800FSL 1180FWL 36.52660 N Lat, 107.78017 W Lon	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	11. County or Parish, and State SAN JUAN COUNTY, NM	7. If Unit or CA/Agreement, Name and/or No. NMMN78394B
8. Well Name and No. HUERFANITO 102			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11-18-02) MIRU. ND WH, NU BOP. SDFN.

(11-19-02) TOO. LD 143 jts 1 1/4" tbg. ND BOP, NU new BOP. Worked Stuck tbg. Pull & LD tbg hanger. Install crossover. Worked stuck tbg, parted tbg. TOO. LD 26 jts 2 3/8" 10 rd tbg. SDFN.

(11-20-02) TIH W/27 Jts 2 3/8" J-55 EUE tbg, caught fish, lost fish @ 52,000 lbs. TOO. W/27 Jts J-55 tbg, LD OS, no grapple. TIH W/2 3/4" grapple & 27 Jts 2 3/8" J-55 tbg. Caught fish. Worked stuck pipe, unable to work seal assy out of pkr. TIH w free point tbg @ 4719' top of pkr. Cut tbg @ 4711'. TOO. W/27 Jts 2 3/8" J-55 tbg, LD 20 jts 2 3/8" 10 rd tbg. SIW. SDFD.

(11-21-02) TOO. LD 101 Jts 2 3/8" 10 rd. TIH w/145 jts, 2 3/8", J-55 tbg. Tagged @ 4711'. Worked stuck seal assembly, parted tbg. TOO. w/145 Jts 2 3/8", J-55 tbg. LD OS w/9' J&L 10 rd tbg, parted above seal assy. SIW. SDFN.

(11-22-02) TIH W/145 Jts 2 3/8" J-55 tbg. Tagged fish @ 4719'. TOO. W/145 Jts 2 3/8" tbg. TIH w/41 jts 2 3/8" tbg to 1500'. SIW. SDFD.

AKC 613AZ

14. I hereby certify that the foregoing is true and correct. Electronic Submission #17117 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 02/10/2003 (03MXH0475SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 01/23/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 02/10/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #17117 that would not fit on the form

32. Additional remarks, continued

(11-23-02) Stage in hole w/tbg from 1500' to 4732', circ w/air. Top perf @ 4634'. Top of fish @ 4719'.

(11-24-02) TIH W/3 Jts 2 3/8" J-55 tbg. Tagged packer @4719'. Circ w/air mist. Mill over packer @ 4719feet. Circ w/air mist. TOOH W/146 Jts 2 3/8" tbg, LD Packer Plucker mill. TIH W/146 Jts 2 3/8" J-55 tbg to 4632', Top perf @ 4634'. SDFN.

(11-25-02) TIH W/3 Jts 2 3/8" J-55 tbg. Tagged fish @ 4735'. Circ w/air, caught fish. TOOH W/2 3/8" J-55 tbg. LD OS, 65 Jts 2 3/8" J & L 10 Rd upset tbg. TIH W/ junk mill and 189 jts 2 3/8" J-55 EUE to 5904. Circ w/air. Cleanup wellbore.

(11-26-02) Verbal approval from Jim Lovato, BLM, to squeeze.

11-26-02) TIH W/30 Jts 2 3/8" J-55 tbg, tagged fill @ 6834', 89' of fill. Circ w/air CO from 6834' to 6930'. TOOH W/9 stds tbg, 2 3/8" J-55. Lost Rig Motor. SIW, SDFN.

(11-27-02) TOOH W/222 Jts 2 3/8" J-55 tbg. LD bit and junk mill. TIH W/4 3/4" CIBP, PKR and 211 Jts 2 3/8" J-55 tbg, set CIBP @ 6595'. TOOH W/57 Jts 2 3/8" J-55 tbg to 4817'. Set pkr. Test csg to 1500 psi, OK. TOOH W/11 Jts 2 3/8" J-55 tbg, set pkr @ 4474'. Test csg to 500 psi, failed. Changed out rams. Test csg to 1100 psi, failed. TOOH W/63 Jts tbg to 2497'. Unable to test. TOOH W/80 Jts 2 3/8" tbg, LD Packer. SIW. SDFN.

(12-2-03) TIH W/RBP, PKR, 80 Jts 2 3/8", J-55 tbg, Set RBP @ 2510'. TOOH W/10 stds tbg to 1772'. Set PKR, Test csg to 1600 psi, OK. TOOH W/10 stds tbg to 1247', test to 1600 psi, OK. Test csg down back side from 1247' to surface @ 1600 psi, OK. TIH w/Pkr to 2510', released RBP. TIH W/RBP, PKR and 64 Jts tbg to 4609'. Set RBP, Top MV Perf @ 4634'. TOOH W/10 stds tbg to 3871. Set Pkr, test csg down tbg to 1500 psi, Failed. TIH W/Tbg to 4433'. Set Pkr, test csg to 1600 psi, down tbg held. TOOH W/Tbg to 4183'. Test csg down tbg to 1500 psi, OK. TOOH W/Tbg to 4027', test csg down tbg to 1500 psi, failed. TIH W/Tbg to 4121'. Test csg down tbg to 1500 psi, OK. TOOH W/Tbg to 4090', test csg down tbg to 1500, failed. TOOH W/Tbg to 4058'. Test csg down tbg to 1500 psi, OK. Csg from 4609' to 4058' tested to 1500 psi, csg from 4027' to 4058' failed. TIH W/PKR and tbg to RBP @ 4608'. Released RBP. TOOH w/tbg 4027'. Unable to set RBP, set pkr @ 3995', Test csg down backside, Failed. TOOH W/pkr to 3933'. Set pkr, test csg down backside, failed. TOOH w/pkr to 3871', set pkr, test csg down backside, Failed. TOOH W/84 Jts tbg, Clutch controls failed on rig. SIW. SDFN.

(12-03-03) Verbal approval from Wayne Townsend, BLM, to squeeze.

(12-03-03) MIRU. TOO H W/40 Jts 2 3/8" J-55 tbg. LD PKR and RBP. TIH w/4 3/4" RBP, pkr, 129 Jts 2 3/8" J-55 tbg. Set RBP @ 4027'. TOO H W/pkr to 3465', testing csg, isolated holes in csg from 3465' to 4058'. TIH W/tbg, released RBP. TOO H W/129 Jts 2 3/8" J-55 tbg, LD pkr and RBP. SIW. SDFN.

(12-04-03) TIH W/146 Jts 2 3/8" J-55 tbg. Set retainer @ 4575', Top MV Perf @ 4634'. Test lines to 3500 psi. Sqz perfs w/100 sx Class B Neat Cmt and 25 bbls H2O, displaced w/17.7 bbls H2O. Circ w/50 bbls H2O to pit. TOO H W/146 Jts 2 3/8" J-55 tbg, LD cmt Retainer. TIH W/109 Jts 2 3/8" J-55 tbg, set cmt retainer @ 3411'. Squeeze holes in csg W/400 sx Class B Neat cmt w/99 bbls H2O, 608 psi on tbg. Circ w/25 bbls H2O to pit. TOO H W/109 Jts 2 3/8" J-55 tbg. RD. SDFN.

(12-05-02) TIH W/109 Jts 2 3/8" J-55 tbg, tagged cmt retainer @ 3411'. TOO H, LD 20 Jts 2 3/8" J-55 tbg. TIH w/10 sds tbg, tag CR. Mill out Cement Retainer from 3411' to 3465'. Circ wellbore clean. TOO H W/2 Jts 2 3/8" J-55 tbg to 3411'. SIW. SDFN.

(12-06-02) TIH W/3 Jts 2 3/8" J-55 tbg, tagged cmt @ 3465'. Milled out from 3465' to 3480'. Fell out of cmt @ 3480'. Circ, Clean Wellbore. TIH W/tbg tagged cmt @ 3495'. Test csg to 500 psi, failed. TOO H W/4 Jts 2 3/8" tbg to 3411'. SIW. SDFN. Rig Repair.

(12-08-02) TIH W/106 Jts 2 3/8" J-55 tbg, set pkr @ 3315'. Load & test csg to 500 psi, OK. Test csg to 2200 psi, Ok. Unable to establish injection rate. TOO H W/106 Jts tbg, LD Pkr, TIH W/112 Jts tbg to 3495'. Tagged Cmt. Spotted 39 sx Class G Neat Cement, balanced plug from 3495' to 3295'. TOO H W/20 Jts 2 3/8" J-55 tbg to 2872'. Squeezed cement into holes, locked up @ 900 psi. Cmt top @ 3350'. Pumped 10 sx cmt into holes. SIW. SDFN.

(12-09-02-12-11-01) Shut down for Rig Repair.

(12-12-02) TOO H W/91 Jts 2 3/8" J-55 Tbg. TIH W/50 Jts 2 3/8" J-55 Tbg to 1560'. Shut down for rig repair.

(12-13-02) Shut down for rig repair.

(12-14-02) Circ W/air, Unload wellbore @ 1560'. TIH w/tbg from 1560'. Tagged cmt @ 3184'. Circ w/air, unload wellbore. Drilled out cmt from 3184' to 3309'. Circ w/air. TOO H W/2 Jts 2 3/8", J-55, tbg. SIW. SDFN.

(12-15-02) TIH W/Two Jts 2 3/8". Tag cmt @ 3309'. Circ w/air. Drill out w/air from 3309' to 3527'. Cleaned wellbore. Load csg W/2% KCL. Test csg to 500 psi, OK. TOO H W/28 stds tbg to 1747'. Circ W/air. Unload wellbore. TIH W/28 stds tbg to 3527', Circ w/Air, unload wellbore. Drill out cmt w/air mist from 3527' to 3590'. Circ w/ air. TOO H. LD 2 Jts 2 3/8" J-55 tbg. SIW. SDFN.

(12-16-02) TIH W/2 Jts 2 3/8" J-55 tbg, tag cmt @ 3590'. Circ w/air, dried up wellbore. Drilled out cmt w/air from 3590' to 4065'. Load csg W/2% KCL, Test csg to 500 psi, OK. TIH W/ tbg, tagged cmt retainer @ 4575'. TOO H W/147 Jts tbg. TIH W/56 Jts 2 3/8" J-55 tbg. SIW. SDFN.

(12-17-02) Stage in hole from 1760' to 4120', unloading wellbore w/air. Tagged @ 4120', 475' high. Milled out from 4120' to 4165'. Circ w/air mist. TIH W/Tbg, tagged @ 4464'. Tagged up 131' high. Circ w/ air. Milled out w/air from 4464' to cmt retainer @ 4595'. Circ w air. Milled out cmt retainer @ 4595' and cmt to 4615' w air mist. Circ W/air. TOO H W/Tbg to 4580'. SIW. SDFN.

(12-18-02) TIH, tagged cmt @ 4595'. Circ w/Air Mist. Milled out from 4595' to 4675'. Bottom MV Perf Fell out of cmt. Circ W/Air. Load hole W/110 BBLs 2% KCL, Test

csg to 500 psi, OK. TOOH W/76 Jts 2 3/8" J-55 tbg, EOT @ 2310'. Circ w/air. TIH W/76 Jts 2 3/8" J-55 tbg to 4680'. Circ w/air. TIH W/58 Jts 2 3/8" J-55 tbg tagged CIBP @ 6595'. SIW, SDFN.

(12-19-02) Circ w/air, unload wellbore. Circ W/Air. Mill out CIBP @ 6595' w/air mist. Circ w/air mist. TIH W/11 Jts 2 3/8" J-55 tbg. Tagged PBTD @6930', No fill. Circ w/air mist, H2O sweep. TOH W/222 Jts 2 3/8" J-55 tbg. TIH W/217 2 3/8" J-55 EUE tbg. Tbg set @ 6816, Top of seating nipple set @ 6815'. Broached tbg to seating nipple, OK, landed tbg. Hanger leaking, pull tbg hanger. Seal Rings Gone, Close Rams. SIW, SDFN. (12-20-02) TOOH W/Tbg hanger and replaced O-rings and landed 3 times. ND BOP, NU Wellhead. RD, Rig Released.