

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-31255
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **K** : **1995** feet from the **SOUTH** line and **1795** feet from the **WEST** line

Section **25** Township **29N** Range **10W** NMPM County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5562' GR

7. Lease Name or Unit Agreement Name:

HARE GAS COM C

8. Well No.

#1F

9. Pool name or Wildcat

BASIN DAKOTA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **TD, SET PROD CSG** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reached drillers TD of 6,832' on 2/4/03. TIH w/164 jts 4-1/2", 10.5#, J-55, ST&C csg to 6,830' KB. Cmt'd csg w/320 sx Premium Lite HS Type III/poz w/2% KCl, 1/4#/sx celloflake, 0.5% fluid loss, 0.2% dispersant & 2% phenoseal (12.5 ppg, 2.01 cuft/sx) followed by 100 sx Type III cmt w/5% bonding additive, 0.3% dispersant, 0.4% fluid loss, 1/4#/sx celloflake & 2% Phenoseal (14.2 ppg, 1.54 cuft/sx). Did not circ cmt to surf.

TOC @ 1,750' by temp survey. PBTD @ 6,785' by wireline.

Released Bearcat Drilling Rig #3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jeff Patton* TITLE **DRILLING ENGINEER** DATE **2/6/03**

Type or print name **JEFF PATTON**

Telephone No.

(This space for State use)

APPROVED BY *Charlie Hearn* TITLE **DEPUTY OIL & GAS MINISTER, DIST. #1** DATE **FEB 10 2003**

Conditions of approval, if any: