Form 3160-4

UNITED STATES

FORM APPROVED

ACCEPTED FOR RECUKE

DCU 1 9 2002

August 1999)			BUREAU			IHE IN I Manag					$\setminus \setminus$				004-0137 aber 30, 2000	
	WELL C	OMPL	ETION C					-	AND L	.OG		5, Le	ase Serial N		1001 30, 2000	_
												M	MSF07809	97		
la. Type of	Well	Oil Well			□ Dr						Δ.	6. If	Indian, Allo	ttee or	r Tribe Name	=
b. Type of	Completion	⊠ N	ew Well	□ Worl	k Over		eepen	□ Plug	Back	□ Diff. R	esvr.	7 11	oit on CA A	~~~~	ont Nama and No	_
		Othe	r									7. UI	int or CA A	greem	ent Name and No.	
2. Name of	Operator NGTON RES	OURCE	S O&G CO	I P		ontact: P		COLE cole@br-	inc com				ease Name a		ell No.	_
	3401 EAS	T 30TH						_		e area code)			PI Well No.			_
	FARMING						Ph	: 505.326	6.9727						15-30912-00-C2	
4. Location	of Well (Rep Sec 29		on clearly an 11W Mer N		ordanc	e with Fed	ierai rec	juirements _.) *				field and Po LANCO M		Exploratory ASIN DK	
At surfa	ce SWNW	/ 1745FN	NL 785FWL									11. S	ec., T., R.,	M., or	Block and Survey	_
At top p	rod interval re	eported be	elow										r Area Sec		31N R11W Mer N	M
At total	depth												AN JUAN	111511	NM	
14. Date Sp 08/27/2				ate T.D. /06/2002		ed		16. Date			rod	17. I		DF, KI 6 GL	B, RT, GL)*	_
00/21/2	.002			700/2002	_			12/02	2/2002	Ready to Pr	iou.		334	O OL		
18. Total D	epth:	MD TVD	7078		19. P	lug Back	Γ.D.:	MD TVD	70	74	20. Dep	th Bri	dge Plug Se		MD TVD	
21. Type El	lectric & Othe		nical Logs R	un (Subr	nit cor	y of each))			22. Was v	vell cored	?	⊠ No [(Submit analysis)	_
CÉL G	ROTH										OST run? tional Sur		⊠ No [₹ Yes	s (Submit analysis) s (Submit analysis)	
23. Casing ar	nd Liner Reco	rd (Repo	rt all strings	set in w	ell)					<i>D</i> cc.			ואַ ייינאַ		(Cacimir analysis)	_
]			Тор	<u> </u>	Bottom	Stage	Cementer	No. c	of Sks. &	Slurry	Vol.				-
Hole Size	Size/Gr	ade	Wt. (#/ft.)	(MD		(MD)	_	Depth	Туре	of Cement	(BB		Cement T	op*	Amount Pulled	
12.250	9.6	25 K-55	40.0			144	1			26						
8.750	.750 7.000 J-55		20.0				12		649							
8.750	<u> </u>	08-N 00	23.0			4398	10			649	_					
6.250	4.5	00 J-55	11.0	2	901	<u> </u>	3 -			204	ļ					_
	ļ															_
24. Tubing	Record					•	<u> </u>				<u> </u>					_
	Depth Set (M	(D) P:	acker Depth	(MD)	Size	Den	th Set (MD) P	acker De	pth (MD)	Size	De	pth Set (MI	<u> </u>	Packer Depth (MD	7
2.375	<u> </u>	975	acitor Depti.	()	Oile	, Joep	ın oor (112)	ucker be	pun (1.12)	- GIZC	+ -	pui sei (ivii	-	Tuester Beptin (MB	_
25. Produci	ng Intervals					26	. Perfo	ration Reco	ord							_
Fo	ormation		Тор		Botte	om	Perforated Interval			Size		No. Holes			Perf. Status	_
A)	MESAVE	RDE	2575		5128				4559 TO 5000		0.320		29			
В)																
C)																
D)													15 S. C.	مودرا	2	
	racture, Treat		nent Squeez	e, Etc.						1.00			Caror	-1 407	y	_
i	Depth Interva		000 1401 BE	I C CI IC	W 10/07	TED 140.0	00# 20			d Type of M	laterial	_	<u> </u>			_
	40	39 10 50	JUU 1401 BE	SLO SLIC	- VVA		100# 20/	40 AZ SAN	ט, ו,ט			(C)	- 100 C	, C	4-13-	_
			<u> </u>									<u>88</u>	do :	<u> </u>	<u> </u>	_
												<u> </u>	ر العراق الدائد	7 A	•	-
28. Product	ion - Interval	A										1/2		্যুক্ত	67	_
Date First Produced	Test Date	Hours	Test	Oil	Ga	ıs CF	Water	Oil Gr		Gas		Product	ion Method	<u></u>		-
12/02/2002	12/02/2002	Tested 1	Production	BBL 0.0	I ^M	644.0	BBL 0.0	Corr.	MFI	Gravity	,	1	ALOW	MS FAN	MANELL	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Ga		Water	Gas:O	il	Well St	atus		المارة المارة	11.00		-
Size	Flwg. 595 SI	Press. 590.0	Rate	BBL	М	CF	BBL	Ratio		- .	GSI					
28a. Produc	tion - Interva			L												_

Test

24 Hr. Rate

Production

Oil BBL

Oil BBL

Gas MCF

Gas MCF

Hours Tested

Csg. Press.

Test Date

Tbg. Press. Flwg.

Date First

Produced

Choke Size

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #16941 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** REVISED **

Water BBL

Water BBL

Oil Gravity Corr. API

Gas:Oil

Ratio

Gas

Gravity

Well Status

23b. Production - Interval Company 10			•													
The clase of the product of the control of the cont																
Section Part Print Date Dat											Production Method					
Due Hear Tree Production Best Tree Production Best		Flwg.							V	Vell Status	····					
Top Description Description Description Core AT Greety	28c. Produ	uction - Interv	al D				<u> </u>									
Summary of Porous Zones (Include Aquiffent)											Production Method					
SOLD 30. Summary of Perous Zenes (Include Aquifers): Show all important zones of peocity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth NACIMIENTO OJO ALAMO 853 883 B83 NACIMIENTO OJO ALAMO RESTAND FICTURED CLIFFS 2430 MESSAVERIE CHACRA EQUIVALENT 3108 CHACRA EQUIVALENT 3108 CHACRA EQUIVALENT 3108 GREENH-GORN GREENH-GORN GREENH-GORN GREENH-GORN GREENH-GORN GREENH-GORN B827 32. Additional remarks (include plugging procedure): Tubing pressure is SI. Well will produce as a Mesaverde/Dakota commingle under DHC867az. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 34. Thereby certify that the foregoing and ement verification General Committed to AFMSS for processing by Adrienne Garcia on 1219/2002 (30AXG044085) Name (please print) PEGGY COLE Title 18 U.S.C. Section (00) and Title 43 U.S.C. Section (1212, make it a crime for any person transplants and sulfablic to make to sund characters as person. Title 18 U.S.C. Section (00) and Title 43 U.S.C. Section (1212, make it a crime for any person transplants and sulfablic to make to sund characters as person. Title 18 U.S.C. Section (00) and Title 43 U.S.C. Section (1212, make it a crime for any person transplants and sulfablic to make to sund characters as person.		Flwg.							V	Vell Status						
Show all important zones of perceity and coments thereof: Creed intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth NACIMENTO 0 853 883 R83 R83 R83 R83 R83 R83 R83 R83 R8			old, used	for fuel, veni	ted, etc.)		·1····									
NACIMIENTO 0 853 853 883 R83 R83 R83 R83 R83 R83 R83 R83 R8	Show tests, i	all important a	ones of po	orosity and c	ontents there					31. For	mation (Log) Markers					
Additional remarks (include plugging procedure): Tubing pressure is SI. Well will produce as a Mesaverde/Dakota commingle under DHC867az. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and ement verification 6. Core Analysis 7. Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #16941 Verified by the BLM Well Information System. For BURLINGTON RESOURCES COSE COLD; see to the Farmington Committed to AFMSS for processing by Adrience Garcia on 12/19/2002 (03AXG0440SE) Name (please print) PEGGY COLE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 222, make it a crime for any nerson knowledy and stability to make to any department or exercise. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 222, make it a crime for any nerson knowledy and stability to make to any department or exercise. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 222, make it a crime for any nerson knowledy and stallfully to make to any department or exercise. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 222, make it a crime for any nerson knowledy and stallfully to make to any department or exercise.		Formation		Тор	Bottom		Descriptions,	, Contents,	etc.		Name					
Well will produce as a Mesaverde/Dakota commingle under DHC867az. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #16941 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/19/2002 (03AXG0440SE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	OJO ALAI	ional remarks		853	883					KIR FRI PIC ME CH CLI ME PO MA GR	RTLAND UITLAND CTURED CLIFFS SAVERDE ACRA EQUIVALENT ACRA IFF HOUSE INEFEE INT LOOKOUT INCOS ILLUP EENHORN	820 2105 2430 2575 3188 3536 3996 4246 4758 5128 6054 6776				
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #16941 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/19/2002 (03AXG0440SE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 12/17/2002	Well v	will produce a	as a Mesa													
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Name (please print) PEGGY COLE Signature (Electronic Submission) Date 12/17/2002 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	34. I herel	by certify that	the forego	Elect For	ronic Subm r BURLINC	ission #169 STON RES	41 Verified by OURCES O&	the BLM	Well Info	ormation Sys he Farmingt	stem. con	ions):				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	Name	(please print)	PEGGY							`	,					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction	Signat	Signature (Electronic Submission)								Date 12/17/2002						
AT THE CHARGE BUT INDIA DECEMBER OF DESIGNATION AND ADDRESS OF THE STREET OF THE STREET OF THE STREET	Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	it a crime for a	ny person l	knowingly	and willfully	to make to any department or	agency				