Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 ON.

SUNDRY Do not use th abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well     Oil Well						8. Well Name and No. FULLERTON FED 27-11 36 1			
Name of Operator     MARKWEST RESOURCES,	NC Contact:	CINDY BUSH E-Mail: cbush@r	narkwest.com			9. API Well No. 30-045-30965			
3a. Address 155 INVERNESS DRIVE WES ENGLEWOOD, CO 80112	3b. Phone No. (i Ph: 303.925. Fx: 303.290.9			10. Field and Pool, or Exploratory KUTZ PC WEST					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	i)			11. County or Pa	arish, and State			
Sec 36 T27N R11W NWNW 8	370FNL 665FWL			COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(E\$) TO	O INDICATE N	IATURE OF N	NOTICE, RI	EPORT, OR OT	THER DATA			
TYPE OF SUBMISSION			ТҮРЕ О	ACTION					
Notice of Intent	☐ Acidize	☐ Deepe	n	☐ Production (Start/Resume)		e) Water Shut-Off			
	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclam	ation	☐ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	☐ New C	Construction	□ Recomp	olete	☑ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a:	nd Abandon	☐ Tempor	arily Abandon	_			
	☐ Convert to Injection	☐ Plug Back ☐ Water			Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  MarkWest Resources respectfully requests permission to open the Basin Fruitland Coal and commingle it with the existing Kutz Pictured Cliffs West producing formation per the procedure provided on									
Sundry electronic subbission #16373 This procedure will prevent loss of a valuable natural resource, which otherwise would be wasted.  MarkWest anticipates 200 mcfpd production from the new Fruitland Coal pay add. The production from the existing Picture Cliffs formation is also marginal.									
The above pool combination, is listed as a pre-approved in l	i.e. Basin Fruitland Coal ( EMNRD-OCD Exhibit A ,	71629) and Kut Case No. 1234	z-Pictured Clif 6, Order No. F	fs West (796 R-11363.	680)				
Anticipated start date: Januar	y 20, 2003								
	at received b	NMOC	D (C-12	3) 1	-17-03				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission For MARKWEST	#17410 verified b	y the BLM Well NC, sent to the	Information Farmington	System				
Name (Printed/Typed) CINDY BL	1	Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S									
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE				
Approved By	_	Title		D	Pate				
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the app	uitable title to those rights in the	not warrant or e subject lease	Office						

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Form 3160-5 (August 1999)	OMB I Expires: N	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000					
SUNDRY	5. Lease Serial No. NMSF078089						
Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	7. If Unit or CA/Agn	7. If Unit or CA/Agreement, Name and/or No.					
<ol> <li>Type of Well</li> <li>Oil Well   ☐ Gas Well ☐ O</li> </ol>	ther	W.	8. Well Name and No SCOTT FEDERA	). AL 27-11 36-1			
Name of Operator     MARKWEST RESOURCES	Contact: (	CINDY BUSH E-Mail: cbush@markwest.com	9. API Well No. 30-045-30965-	00-S1			
3a. Address 155 INVERNESS DRIVE WE ENGLEWOOD, CO 80111	ST	3b. Phone No. (include area code) Ph: 303.925.9283 Fx: 303.290.9309		r Exploratory			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Parish,	, and State			
Sec 36 T27N R11W NWNW	870FNL 665FWL		SAN JUAN CO	SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon				
	Convert to Injection	☐ Plug Back	□ Water Disposal	Disposal			
Attach the Bond under which the wifellowing completion of the involve testing has been completed. Final A determined that the site is ready for	hally of recomplete horizontally, gork will be performed or provide to doperations. If the operation resubandonment Notices shall be filed final inspection.)	the Bond No. on file with BLM/BIA	date of any proposed work and approred and true vertical depths of all pertical depths of all pertical Required subsequent reports shall be mpletion in a new interval, a Form 31 mg reclamation, have been completed,	nent markers and zones. e filed within 30 days			
FRTC RECOMPLETION & C Comply to all NMOCD, BLM is frac tanks & equipment. All v NU BOP. TOH w/2-3/8" tbg. Using wireline, set 4-1/2" CIE across lower FRTC pers (203 isol. tool & press. test cst to 3 necessary, filter all water to 2 Usable gel water required for gr jets in 3-1/8" HSC guns wh Breakdown through isolation w/1000 gal. 15% HCL acid a	and MarkWest Resources revater to be 2% KCL water. TIH w/3-7/8" bit & 4-1/2" c: P @2048'. TIH w/2-3/8" tb 10'-41) Use acid additives fill 800 psi. Fill 2-400 bbls frage fractions. One tank is for fractis 318 bbls. Perf Base sich give a penetration of 11 tool (and attempt to balloff it out to balloff	If necessary, kill well with was scraper on 2-3/8" tog to 20 g & tag BP @2048'. Spot 10 from step #8. TOH. Install W c tanks with 2% KCL water. gel and one tank for breakdo al FRTC @2030-41'. Perf w/4 1.19" in concrete. Total 44-0.	ter. ND WH, 160'. TOH. 0 gals 15% HCL SI wellhead If wn water0.45" spf w/15 45" holes.				

, f

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #16373 verified by the BLM Well Information System  For MARKWEST RESOURCE\$ INC, sent to the Farmington  Committed to AFMSS for processing by Ma(thew Halbert on 12/12/2002 (03MXH0270SE)									
Name (Printed/Typed)	CINDY BUSH	Title	AUTHORIZED REPRESENTATIVE						
Signature (Electronic Submission) Date 11/22/2002									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
_Approved By_JIM_LQV		TitlePETROLEUM ENGINEER Date 12/17/2							
certify that the applicant hol	ry, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

Energy, Minerals & Natural Resources Department

Revised August 15, 2000

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis	Dr., Santa								NDED REPORT				
		WI	ELL LO	CATION	N AND ACR	EAGE DEDIC	CATION PLA	AT					
1 /	API Number	r		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name							
30	-045-3096	5				BASIN FRUITLAND COAL							
<sup>4</sup> Property (	Code				<sup>5</sup> Property N			, ,	<sup>6</sup> Well Number				
002159	)				SCOTT FEDER	AL 27-11			36-1				
7 OGRID 1	No.				<sup>8</sup> Operator N	Vame			<sup>9</sup> Elevation				
193195	;			MA	ARK WEST RESO	OURCES, INC.			6494'				
					<sup>10</sup> Surface I	Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
D	36	27N	11W		870'	north	665'	WEST	SAN JUAN				
			<sup>11</sup> Bot	tom Hol	le Location If	Different From	m Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
<sup>12</sup> Dedicated Acres 320 Standup	s <sup>13</sup> Joint o	r Infill 14 C	onsolidation (	Code 15 Or	l der No.								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true 870 plete to the best of my knowledge and belief. 665' LAT. 36° 32' 12"N CINDY BUSH LONG. 107° 57'43"W PROD. REG. & ENVIRON, COORDINATOR **DECEMBER 13, 2002** Date <sup>18</sup>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

PETRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South Pirst, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Axten. N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

			79	680		KUTZ PICTURED CLIFFS WEST							
<sup>4</sup> Property	ty Code Property Name							Well Number					
FOGRID N	io.	SCOTT FEDERAL 27-11									36-1		
1931		Operator Name								* Elevation			
	MARKWEST RESOURCES, INC.								6494'				
UL or lot no.	Section	Township	P====		<sup>10</sup> Surf	ace	Location						
. D	36	27-N	Range 11—W	Lot ldn	Feet from	the					est line	County	
	1 00				870'		NORTH .	<u> </u>	665'	WE	ST	MAUL MAS	
UL or lot no.	Section	Township	Range	m Hole			f Different Fro						
			mange	Doc 1011	Feet from	the	North/South line	Fe	et from the	East	West line	County	
18 Dedicated Acr	·es		<sup>19</sup> Joint or	infill	14 Consolidation Code		# Ord	er No.					
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G.L.O. BC -	İ		4		•		G.L.O. 19					the information contained herein	
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665'				1			1 1/2.4/100					100	
658'					Ì	1 run COOC							
	450'			<b>/</b>		-			Signatus				
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	LONG. 107'57'43"W						- 1,	Printed		DIAN	WOOD		
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