

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

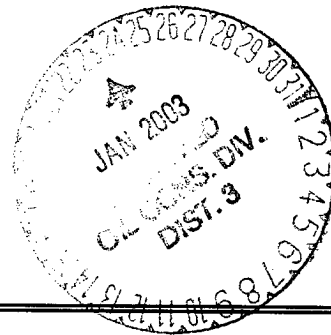
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JONES A LS 6
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-07462-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R8W SENE 1550FNL 0890FEL 36.66434 N Lat, 107.64385 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to add pay and stimulate in the Menefee formation as per the attached procedure.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #16315 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 01/21/2003 (03MXH0368SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u> <u>by Denis J. Markiewicz</u>	Title	Date JAN 21 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

Jones A LS #6
API: 3004507462
Sec. 14 T28N R8W

Procedure:

1. Check anchors. MIRU workover rig.
2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing currently set at 5144'. Visually inspect tbg while POOH.
4. TIH with bit and scraper for 5-1/2" casing to 5076'.
5. RIH with 5-1/2" CIBP. Set CIBP at 5056'.
6. RIH with casing guns. Perforate Menefee formation (correlate to GR log).
7. RIH with 2-7/8" frac string and 5-1/2" packer. Set packer at 4744'.
8. RU frac equipment. Use 2% KCL-N2 foam in fracture stimulation.
9. Frac Menefee according to pump schedule.
10. Flowback frac fluid immediately.
11. Release PKR and POOH with frac string.
12. Cleanout fill and drill bridge plug set at 5056'. Cleanout fill to PBTD at 5258'. Blow well dry at PBTD.
13. RIH with 2-3/8" production tubing and land at 5144'.
14. Swab water from tubing with sandline.
15. ND BOP's. NU WH. Test well for air. Return well to production.

Jones A LS 6

Sec 14, T28N, R8W

API #: 30-04507462

GL: 6322'

History:

-Spud 3/56

-On 4/17/92 Bradenhead repair:

Ran CBL-VDL-CCL log from 1500 to surf. Results

0 - 360 no cement

360 - 600 Good cmt

600 - 1400 Stringers w/ hydraulic

1400 - 1500 Poor Bond

-On 4/18/02 sqz 2 holes at 350'

MV perforations

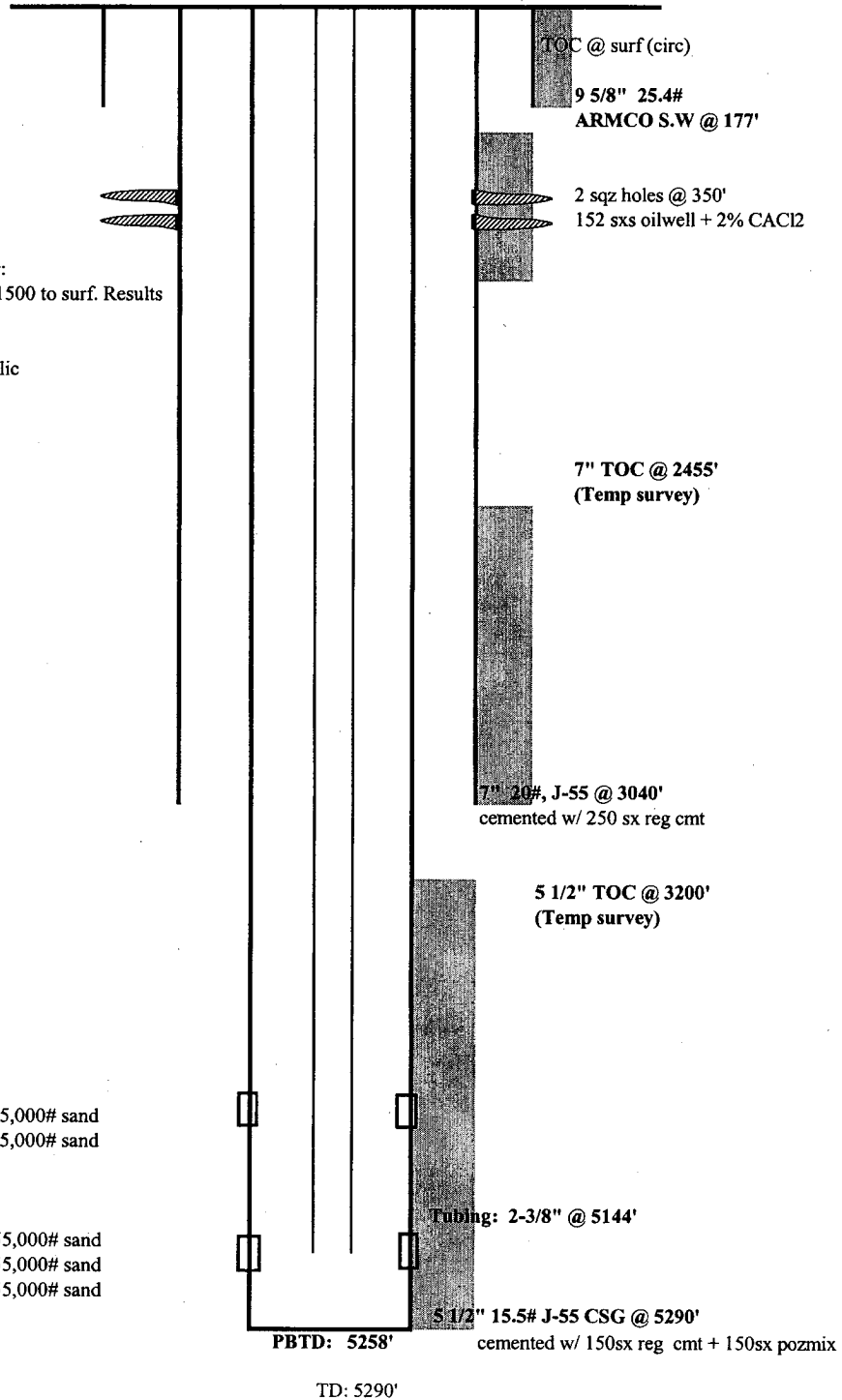
4602 - 4612', 4 SPF, frac'd w/ 55,000# sand

4660 - 4671', 4 SPF, frac'd w/ 55,000# sand

5106' - 5116', 4 SPF, frac'd w/ 55,000# sand

5122' - 5130', 4 SPF, frac'd w/ 55,000# sand

5142' - 5152', 4 SPF, frac'd w/ 55,000# sand



updated: 05/14/02 mnp