

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080723
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No. NMNM78391C
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	8. Well Name and No. GCU 263
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T29N R12W NWNW 0790FNL 0790FWL 36.71709 N Lat, 108.12759 W Lon		9. API Well No. 30-045-20277-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

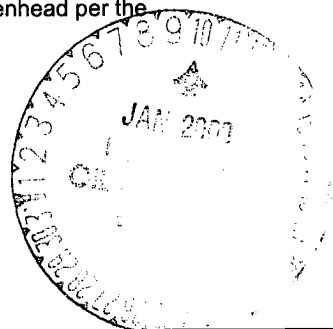
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests permission to repair casing leak & bradenhead per the attached procedure.

Should you have questions please contact our engineer Josue Villesca at 281-366-2950



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #16066 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 01/03/2003 (03MXH0305SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title	JAN - 7 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

GCU 263
Basin Dakota
San Juan County, NM
Unit D Sec 20 T29N-R12W
API No. 30-045-20277

Reason for work:

Repair casing leak and bradenhead.

Procedure:

1. MIRUSU. Check and record TP, CP, and BHP.
2. Blow well down and kill, if necessary, with 2% KCl water.
3. ND WH, NU BOP.
4. Tag for fill. POOH with 2-3/8" tbg and inspect.
5. Make bit x scraper run. TIH with RBP x pkr. Set RBP at +/- 5750'.
6. Load casing with water and test casing to 300 psi. If casing fails to test, isolate leak with pkr x RBP and establish injection rate. Attempt to circulate to surface.
7. Run CBL to identify TOC in production casing. Contact engineer with results.
8. Perforate csg TOC with 4 JSPF. Circulate dye to surface to determine cement volume.
9. Mix and pump cement to circulate to surface. Shut BH valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
10. D/O cement plug and test to 300 psi.
11. Swab casing dry and retrieve RBP.
12. RIH with production string and land tbg at +/- 5900'.
13. ND BOP, NU WH.
14. Load tbg with water and test to 500 psi. Swab tbg dry and retrieve blanking plug with slickline.
15. Flow back well 2-3 hrs, swabbing if necessary.
16. RDMOSU. Record BHP.

Josue Villesca

281-366-2950 office
281-366-7099 fax
713-416-8081 mobile

GCU 263 13-Nov-2002
Basin Dakota
San Juan County, NM
Unit D Section 20 T29N - R12W
API No. 30-045-20277

JV

KB: 12' above GL

