

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
FLORANCE 62F9. API Well No.  
30-045-3109710. Field and Pool, or Exploratory  
DK/MV/CH11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY INC.Contact: HOLLY PERKINS  
E-Mail: Regulatory@xtoenergy.com3a. Address  
2700 FARMINGTON AVE, BLDG K, SUITE 1  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 505-324.1090 Ext: 4020  
Fx: 505-564.8700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec.20 T27N R08W SENW 2360FNL 1923FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Subsurface Commingling                    |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to downhole commingle this well per the attached documents. All interests are common in this well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17003 verified by the BLM Well Information System  
For XTO ENERGY INC., sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 01/13/2003 ()

Name (Printed/Typed) DARRIN STEED

Title REGULATORY SUPERVISOR

Signature (Electronic Submission)

Date 12/18/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

/s/ Jim Lovato

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMOCD



December 18, 2002

Ms. Lori Wrotenberry  
New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

RE: Application for Exception to Rule 303-C – Downhole Commingling  
Florance #62F  
Unit F, Sec 20, T-27-N R-8-W  
Otero Chacra, Blanco Mesaverde and Basin Dakota Pools  
San Juan County, New Mexico

Dear Ms. Wrotenberry,

Enclosed please find an administrative application form (C-107A) and attachments for downhole commingling the captioned well. XTO Energy Inc. (XTO) plans to complete all three zones in succession with an expected total commingled rate of about 1 BOPD, 1 BWPD and 500 MCFPD. The ownership (WI, NRI and ORRI) of these pools are identical in this wellbore. Downhole commingling in this manner will offer an economic method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. Offset operators have been sent a copy of this application by certified mail.

The allocation method was determined by analyzing estimated ultimate gas recoveries and cumulative oil production in a nine section area surrounding this well. Supporting documentation is shown on the attached spreadsheets and associated curves. Estimated bottom hole pressures were calculated from offset wells based on their initial completions. Calculations are enclosed on the accompanying spreadsheets.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely,  
XTO ENERGY INC

A handwritten signature in cursive script, reading 'Darrin L. Steed'.

Darrin L. Steed  
EHS & Regulatory Compliance Coordinator

Enclosures

Cc: Well File  
GLM  
DLS  
TAS

C:\Work\Florance #62F\DHT application.doc

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised May 15, 2000

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
☒ Single Well  
Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO Energy Inc  
Operator  
2700 Farmington Ave., Bldg. K, Ste 1, Farmington, NM 87401  
Address  
Florance 62F F-20-T27N-R8W San Juan  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 167067 Property Code API No. 30-045-31097 Lease Type: ☒ Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Otero Chacra	Blanco Mesaverde	Basin Dakota
Pool Code	82329	72319	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Est 3,750' - 4,000' (Perforated)	Est 4,800' - 5,300' (Perforated)	Est 7,200' - 7,450' (Perforated)
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Est. 915 psig	Est. 1,098 psig	Est. 780 psig
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1206 BTU	1300 BTU	1228 BTU
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Est. Rates: 0 BOPD 0.1 BWPD 200 MCFPD	Date: Est. Rates: 0.4 BOPD 0.5 BWPD 100 MCFPD	Date: Est. Rates: 0.6 BOPD 0.4 BWPD 200 MCFPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 0 % 17 %	Oil Gas 34 % 49 %	Oil Gas 66 % 34 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?  
Are all produced fluids from all commingled zones compatible with each other?  
Will commingling decrease the value of production?  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application?  
NMOCD Reference Case No. applicable to this well:

Yes ☒ No ☐  
Yes ☐ No ☐  
Yes ☒ No ☐  
Yes ☐ No ☒  
Yes ☒ No ☐  
Yes ☒ No ☐

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE Regulatory Supervisor DATE December 18, 2002

TYPE OR PRINT NAME Darrin Steed TELEPHONE NO. (505) 324-1090

Florance #62F										
NW/4 Section 20 T-27-N R-8-W										
Lease	Well #	Sec	Twp	Rng	Chacra		Mesaverde		Dakota	
					EUR MMCF	CUM MBO	EUR MMCF	CUM MBO	EUR MMCF	CUM MBO
Florance D LS	9	17	27N	8W	445	0.0				
Florance D LS	17	17	27N	8W	169	0.0				
Florance LS	4A	18	27N	8W	242	0.3				
Florance	66	18	27N	8W	45	0.0				
Navajo Indian B	3	19	27N	8W	201	0.0				
Florance	67	19	27N	8W	432	0.0				
Florance D LS	14	21	27N	8W	858	0.0				
Bolack C LS	12A	29	27N	8W	662	0.1				
Bolack C LS	14A	30	27N	8W	606	0.6				
Schultz State	12	18	27N	8W			2,029	8.8		
Schultz State	12A	18	27N	8W			348	1.3		
Schultz Corn G	13	16	27N	8W			1,744	7.3		
Schultz Corn G	13A	16	27N	8W			496	3.1		
Florance D LS	10	17	27N	8W			1,266	5.7		
Florance D LS	9	17	27N	8W			2,623	11.5		
Florance	64	17	27N	8W			987	1.4		
Florance	63M	17	27N	8W			718	1.3		
Florance	63E	17	27N	8W			512	0.7		
Florance	4	18	27N	8W			2,897	15.1		
Florance	4A	18	27N	8W			602	1.5		
Florance	11	18	27N	8W			2,264	9.1		
Florance	66	18	27N	8W			865	1.5		
Navajo B	6M	19	27N	8W			680	4.2		
Florance	67	19	27N	8W			679	0.5		
Florance D LS	12	19	27N	8W			2,881	16.2		
Navajo Indian B	3	19	27N	8W			944	1.8		
Florance D LS	4	20	27N	8W			1,084	0.5		
	62	20	27N	8W			1,045	1.9		
	62M	20	27N	8W			191	0.8		
	13	20	27N	8W			2,223	11.3		
	4A	20	27N	8W			141	1.4		
Florance D LS	14	21	27N	8W			3,288	12.1		
Florance D LS	14A	21	27N	8W			887	1.5		
Schwerdtfeger A LS	15A	21	27N	8W			517	0.7		
Schwerdtfeger A LS	15	21	27N	8W			2,195	10.0		
Bolack C LS	11	28	27N	8W			1,007	5.5		
Bolack C LS	10	28	27N	8W			2,321	6.7		
Bolack C	10B	28	27N	8W			402	0.3		
Bolack C		28	27N	8W			496	0.6		
Bolack C LS	10A	28	27N	8W			257	1.2		
Bolack C LS	11A	28	27N	8W			547	1.9		
Bolack C LS	12A	29	27N	8W			427	4.2		
	12	29	27N	8W			2,062	9.5		
	13A	29	27N	8W			506	1.9		
Bol	13	29	27N	8W			1,126	10.0		
Navajo Indian B	5M	30	27N	8W			155	4.1		
Bolack C LS	14	30	27N	8W			883	6.3		
Navajo Indian B	5	30	27N	8W			1,474	17.1		
Bolack C LS	14A	30	27N	8W			618	7.2		
	64	17	27N	8W					586	7.1
	63M	17	27N	8W					1,253	15.4
	63E	17	27N	8W					699	
	65	18	27N	8W					1,502	9.1
Florance	66	18	27N	8W					2,313	26.0
Florance	66E	18	27N	8W					408	3.0
Navajo B		19	27N	8W						
		19	27N	8W						
		19	27N	8W						
		19	27N	8W						
Florance		19	27N	8W						
Florance		19	27N	8W						
Bolack B		19	27N	8W						4.1
	5	19	27N	8W					1,415	26.0
		30	27N	8W						
	5M	30	27N	8W						
Totals					3,660	0.9	46,387	207.3	13,119	162.9
Average					407	0.1	1,160	5.2	820	10.2

Proposed Allocations

	Gas %	Oil %
Chacra	17%	0%
Mesaverde	49%	34%
Dakota	34%	66%

# ESTIMATED BOTTOM HOLE PRESSURE CALCULATIONS

## 1. Otero Chacra

Bolack C LS #12A  
Sec 29, T27N, R8W  
Completed 11/7/01

11/10/01 SITP 0 psig. Fluid level @ 1,400' from surface.  
Perfs from 3,726' - 3,734'

$$\text{BHP} = (3,734' - 1,400') \times (0.438 \text{ psi/ft})$$

$$\text{BHP} = 1,022 \text{ psig}$$

Bolack C LS #15A  
Sec 33, T27N, R8W  
Completed 8/22/01

8/24/01 SITP 0 psig. Fluid level @ 2,000' from surface.  
Perfs from 3,824' - 3,848'

$$\text{BHP} = (3,848' - 2,000') \times (0.438 \text{ psi/ft})$$

$$\text{BHP} = 809 \text{ psig}$$

Average BHP calculation

**915 psig**

## 2. Blanco Mesaverde

Bolack C #10B  
Sec 28, T27N, R8W  
Completed 8/2/01

8/15/01 SITP 0 psig. Fluid level @ 2,200' from surface.  
Perfs from 4,462' - 4,621'

$$\text{BHP} = (4,621' - 2,200') \times (0.438 \text{ psi/ft})$$

$$\text{BHP} = 1,060 \text{ psig}$$

Bolack C #11B  
Sec 28, T27N, R8W  
Completed 7/25/01

7/31/01 SITP 0 psig. Fluid level @ 2,100' from surface.  
Perfs from 4,530' - 4,691'

$$\text{BHP} = (4,691' - 2,100') \times (0.438 \text{ psi/ft})$$

$$\text{BHP} = 1,135 \text{ psig}$$

Average BHP calculation

**1,098 psig**

## 3. Basin Dakota

Ramenta et al #1E  
Sec 13, T27N, R9W  
Completed 1/9/85

4/9/90 Well was SI for 166 hrs. Ran a wireline static  
gradient profile to 6,527'. SITP 654 psig & SICP 669 psig.  
Perfs from 6,458' - 6,596'

$$\text{BHP} = 780 \text{ psig}$$

*Information on Dakota obtained from offset operator.*

## FLOWING GRADIENT TRAVERSE

MOBIL EXPLORATION & PRODUCING U.S  
P. O. BOX 185  
BLOOMFIELD, NEW MEXICO

DATE 4-09-90

WELL NAME: RAMENTA ETAL WELL NO 1E  
FORMATION: DAKOTA  
FIELD: BASIN DAKOTA  
COUNTY: SAN JUAN  
STATE: NEW MEXICO

ELEVATION: 5990' KB  
TOTAL DEPTH: FBTD 6866'  
PERFORATIONS: 6458' TO 6596'  
TUBING SIZE: 2-3/8" TO 6457'  
CASING SIZE: 5-1/2" TO 6716'  
PACKER:

CASING PRESSURE: 689 DWT  
TUBING PRESSURE: 654 DWT  
OIL LEVEL: NONE  
WATER LEVEL: APPROX. 6500'  
TEMPERATURE: 194 DEGREES @ 6641'  
AMERADA ELEMENT NUMBER: 64656  
RANGE: 0-4000

## INDIVIDUAL WELL DATA SHEET

WELL STATUS: SHUT-IN 166 HOURS

## =====

## STATIC GRADIENT TRAVERSE

DEPTH IN FEET	PRESSURE PSIG	GRADIENT PSI/FOOT
0	654	
2000	690	0.018
4000	727	0.019
6000	764	0.019
6127	766	0.016
6327	770	0.020
6527 MP	779	0.045

WIRELINER TD @ 6641'  
SHUT-IN 04-02-90 @ 13:30

H & H WIRELINER SERVICE  
P. O. BOX 899  
FLORA VISTA, N. MEX. 87415  
OPERATOR: ARCHIE HUGHES  
UNIT NO. T-6

DISTRICT I  
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
811 South First, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-31097	<sup>2</sup> Pool Code 82329	<sup>3</sup> Pool Name OTERO CHACRA
<sup>4</sup> Property Code	<sup>5</sup> Property Name FLORANCE	<sup>6</sup> Well Number 62F
<sup>7</sup> GRID No. 167067	<sup>8</sup> Operator Name XTO ENERGY INC.	<sup>9</sup> Elevation 6769'

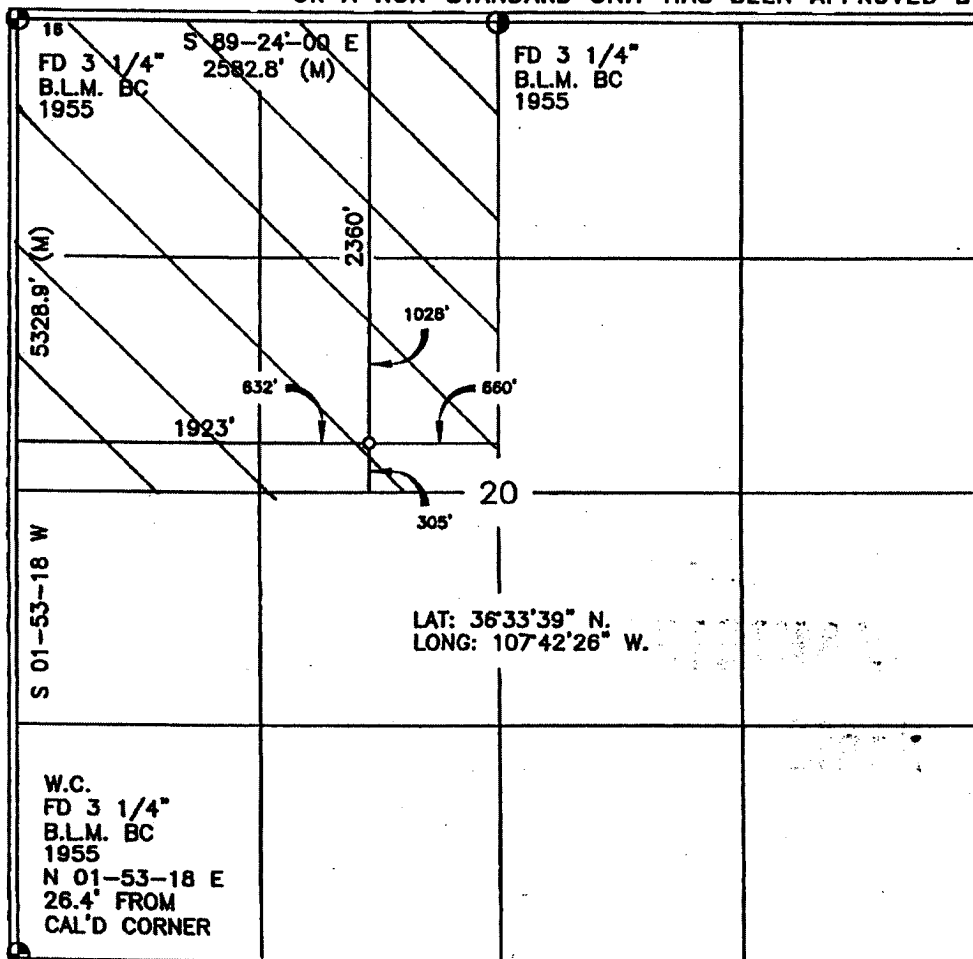
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	27-N	8-W		2360'	NORTH	1923'	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres NW/4 160			<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein  
is true and complete to the best of my knowledge and  
belief

Signature Jeffrey W Patton  
Printed Name JEFFREY W PATTON  
Title DRILLING ENGINEER  
Date 8-26-02

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat  
was plotted from field notes of actual surveys made by  
me or under my supervision, and that the same is true  
and correct to the best of my knowledge and belief

Date of Survey SEP 24 2002  
Signature and Seal of Registered Professional Surveyor  
14827  
Certificate Number 14827

**Certificate Number**



DISTRICT I  
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
811 South First, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-31097	<sup>2</sup> Pool Code 71599	<sup>3</sup> Pool Name BASIN DAKOTA
<sup>4</sup> Property Code	<sup>5</sup> Property Name FLORANCE	<sup>6</sup> Well Number 62F
<sup>7</sup> GRID No. 167067	<sup>8</sup> Operator Name XTO ENERGY INC.	<sup>9</sup> Elevation 6769'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	27-N	8-W		2360'	NORTH	1923'	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320 N/2			<sup>13</sup> Joint or Infill I		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><sup>16</sup></p> <p>FD 3 1/4" B.L.M. BC 1955</p> <p>S 89-24-00 E 2582.8' (M)</p> <p>5528.9' (M)</p> <p>2360'</p> <p>1028'</p> <p>632'</p> <p>1923'</p> <p>660'</p> <p>305'</p> <p>20</p> <p>LAT: 36°33'39" N. LONG: 107°42'26" W.</p> <p>W.C. FD 3 1/4" B.L.M. BC 1955 N 01-53-18 E 28.4' FROM CAL'D CORNER</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature <u>Jeffrey W. Hutton</u></p> <p>Printed Name <u>JEFFREY W. HUTTON</u></p> <p>Title <u>DRILLWELL ENGINEER</u></p> <p>Date <u>8-26-02</u></p> <p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief</p> <p>Date of Survey <u>10/20/01</u></p> <p>Signature and Seal of Registered Surveyor <u>[Signature]</u></p> <p>Certificate Number <u>14827</u></p>
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DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

- ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

Other: Specify \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Darrin Steed  
 Print or Type Name

Darrin Steed  
 Signature

Regulatory Supervisor  
 Title

12/18/02  
 Date

Darrin - Steed@XTOEnergy.com  
 e-mail Address