

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-30835
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
E-3150

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name: WF State 36
2. Name of Operator Richardson Operating Company		7. Well No. #4
3. Address of Operator 3100 La Plata Highway Farmington, NM 87401		9. Pool name or Wildcat Basin Fruitland Coal & Twin Mounds PC
4. Well Location Unit Letter <u>C</u> : <u>1362</u> feet from the <u>North</u> line and <u>1309</u> feet from the <u>West</u> line Section <u>36</u> Township <u>30N</u> Range <u>15W</u> NMPM County <u>San Juan</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5310' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS.X ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Propose adding zone: Basin Fruitland Coal (71629)

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/17/03 Spud 8 3/4" surface hole. Drill to 126'. Ran 3 joints 7" 20# casing to 120' (125' KB). Flush with 5 Bbl water. Pump 60 sx (71 cu.ft.) Class 'B' w/ 3% CaCl, 1/4#/sk celloflake. Circ 4 Bbl cement to surface.

01/18/03 NU BOP; test to 600 psi, test good. Test surface casing to 600 psi for 30 min.; test good. Drill 6 1/4" hole to 720'. SDFN.

01/19/03 TOH. Ran 17 jts 4 1/2" 8R 10.5# casing; set at 712' (717' KB). Float collar at 677' (682' KB). Pump 120 sx (142 cu.ft.) Class 'H' cement w/ 1/4#/sk celloflake, 15.6 ppg slurry; circ 6 Bbl cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 01-23-03

Type or print name Drew Carnes

Telephone No. 505-564-3100

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE JAN 24 2003

Conditions of approval, if any:

