

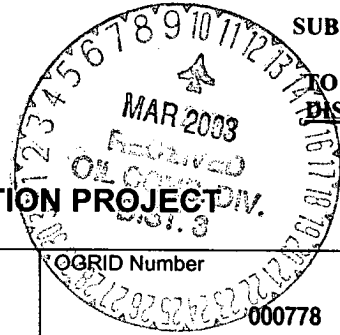
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr.
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

Form C-139
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

| | | | | | | | | |
|---|----------------------|------------------------|---------------------|------------------------------|----------------------------------|-----------------------------------|-------------------------------|---------------------------|
| Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253 | | | | | | OGRID Number 000778 | | |
| Contact Party Mary Corley | | | | | | Phone 281-366-4491 | | |
| Property Name Ludwick A | | | | | Well Number 1 | API Number 30-045-12157 | | |
| UL M | Section 19 | Township 30N | Range 10W | Feet From The 1190 | North/South Line South | Feet From The 1190 | East/West Line West | County San Juan |

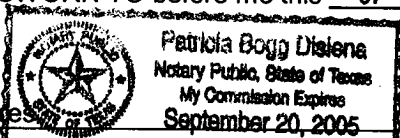
II. Pool and Production Restoration:

| | |
|--|--|
| Previous Producing Pool(s) (If change in Pools): Basin Dakota | |
| Date Production Restoration started: 04/26/2002 | Date Well Returned to Production: 05/30/2002 |
| Describe the process used to return the well to production (Attach additional information if necessary): Run slick line tag, Cleanout fill, & test | |

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

| | | |
|--|--|---|
| Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input checked="" type="checkbox"/> ONGARD production data <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report) | | Month/Year (Beginning of 24 month period): 03/01/2000 |
| | | Month/Year (End of 24 month period): 12/31/2002 |

IV. Affidavit:

| | | |
|--|--|------------|
| State of <u>Texas</u>) County of <u>Harris</u>) ss. <u>Mary Corley</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have personal knowledge of the facts contained in this Application. 3. To the best of my knowledge, this application is complete and correct. | | |
| Signature <u>Mary Corley</u> | Title <u>Senior Regulatory Analyst</u> | Date _____ |
| SUBSCRIBED AND SWORN TO before me this <u>07</u> day of <u>March</u> , <u>2003</u> . | | |
| My Commission expires <u>September 20, 2005</u>  Notary Public <u>Patricia Bogg Disiena</u> | | |

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:

05-30-2002

| | | |
|---|----------------------------------|---------------------------|
| Signature District Supervisor <u>Charlie T. Perini</u> | OCD District <u>ARTEC III</u> | Date <u>03-13-2003</u> |
|---|----------------------------------|---------------------------|

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF - 078194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
LUDWICK A 1

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact:

MARY CORLEY

E-Mail: corleyml@bp.com

9. API Well No.

30-045-12157

3a. Address

P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T30N R10W SWSW 1190FSL 1190FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subject well was restored to production on 05/30/2002(workover operations were completed on 05/09/2002, Subsequent Sundry Report filed on 05/13/2002).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11785 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/05/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF - 078194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
LUDWICK A 19. API Well No.
30-045-1215710. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COMPANYContact: MARY CORLEY
E-Mail: corleyml@bp.com3a. Address
P.O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T30N R10W SWSW 1190FSL 1190FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Workover Operation |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/26/2002 MIRUSU NDWH NU BOP. Begin to TOH w/TBG. TBG parted. TOH w/408' of corroded TBG. TIH w/overshot, catch fish. RU wireline, free point 7060', tag inside TBG @ 7138'. Chemical cut TBG @ 7055'. TOH w/223 JTS TBG. TIH & establish circ, engage fish @ 7055, Jar on fish - no movement. Release overshot & TOH. Made several attempts to jar on fish - unsuccessful. TIH w/production TBG & land @ 7035'. ND BOP, NUWH. Initiate flow test to attempt to establish production. RDMOSU rig released @ 17.30 hrs on 5/9/2002.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11304 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 05/20/2002 ()

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED FOR RECORD**

Approved By

Title

JUN 04 2002
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *sk*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL *****OPERATOR*

LUDWICK A **No. 1** **API: 30-045-12** **1**
BP AMERICA PRODUCTION COMPANY
T30N R10W Sec 19 San Juan County

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 0 | 407 | 0 | 31 | 116 | 122466 |
| February | 0 | 267 | 0 | 28 | 116 | 122733 |
| March | 0 | 235 | 0 | 31 | 116 | 122968 |
| April | 0 | 203 | 0 | 30 | 116 | 123171 |
| May | 0 | 196 | 0 | 31 | 116 | 123367 |
| June | 0 | 197 | 0 | 30 | 116 | 123564 |
| July | 0 | 162 | 0 | 29 | 116 | 123726 |
| August | 0 | 163 | 0 | 31 | 116 | 123889 |
| September | 0 | 179 | 0 | 30 | 116 | 124068 |
| October | 0 | 60 | 0 | 31 | 116 | 124128 |
| November | 0 | 170 | 0 | 30 | 116 | 124298 |
| December | 0 | 198 | 0 | 31 | 116 | 124496 |
| Total | 0 | 2437 | 0 | 363 | | |

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 0 | 137 | 0 | 31 | 116 | 124633 |
| February | 0 | 0 | 0 | 29 | 116 | 124633 |
| March | 0 | 43 | 0 | 31 | 116 | 124676 |
| April | 0 | 0 | 0 | 30 | 116 | 124676 |
| May | 0 | 0 | 0 | 31 | 116 | 124676 |
| June | 0 | 0 | 0 | 30 | 116 | 124676 |
| July | 0 | 0 | 0 | 31 | 116 | 124676 |
| August | 0 | 0 | 0 | 31 | 116 | 124676 |
| September | 0 | 0 | 0 | 30 | 116 | 124676 |
| October | 0 | 0 | 0 | 31 | 116 | 124676 |
| November | 0 | 0 | 0 | 30 | 116 | 124676 |
| December | 0 | 0 | 0 | 31 | 116 | 124676 |
| Total | 0 | 180 | 0 | 366 | | |

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 0 | 0 | 0 | 31 | 116 | 124676 |
| February | 0 | 0 | 0 | 28 | 116 | 124676 |
| March | 0 | 0 | 0 | 31 | 116 | 124676 |
| April | 0 | 0 | 0 | 30 | 116 | 124676 |
| May | 0 | 0 | 0 | 31 | 116 | 124676 |
| June | 0 | 0 | 0 | 30 | 116 | 124676 |
| July | 0 | 0 | 0 | 31 | 116 | 124676 |
| August | 0 | 0 | 0 | 31 | 116 | 124676 |
| September | 0 | 0 | 0 | 30 | 116 | 124676 |
| October | 0 | 0 | 0 | 31 | 116 | 124676 |
| November | 0 | 0 | 0 | 30 | 116 | 124676 |
| December | 0 | 0 | 0 | 31 | 116 | 124676 |
| Total | 0 | 0 | 0 | 365 | | |

LUDWICK A No. 1 API: 30-045-121 1
 BP AMERICA PRODUCTION COMPANY
 T30N R10W Sec 19 San Juan County

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|------------|-----------|-------------|------------|-----------|------------|-----------------|
| January | 0 | 0 | 0 | 31 | 116 | 124676 |
| February | 0 | 0 | 0 | 28 | 116 | 124676 |
| March | 0 | 0 | 0 | 31 | 116 | 124676 |
| April | 0 | 720 | 0 | 24 | 116 | 124748 |
| May | 0 | 1213 | 0 | 21 | 116 | 125961 |
| June | 0 | 8972 | 0 | 30 | 116 | 134933 |
| July | 0 | 4910 | 80 | 31 | 116 | 139843 |
| August | 0 | 4466 | 0 | 31 | 116 | 144309 |
| September | 120 | 4410 | 80 | 30 | 236 | 148719 |
| October | 60 | 3435 | 0 | 31 | 296 | 152154 |
| November | 0 | 3906 | 80 | 30 | 296 | 156060 |
| December | 0 | 3328 | 0 | 31 | 296 | 159388 |
| Total | 180 | 34640 | 240 | 318 | | |

