

New Mexico  
Energy Minerals and Natural Resources Department

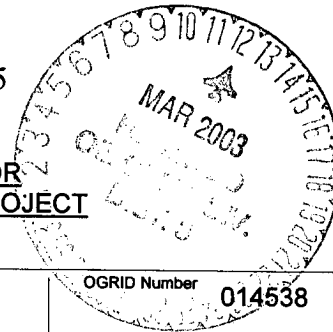
Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR  
WELL WORKOVER PROJECT**



**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>						OGRID Number <b>014538</b>	
Contact Party <b>Peggy Cole</b>						Phone <b>505/326-9700</b>	
Property Name <b>MORRIS A</b>				Well Number <b>9</b>		API Number <b>3004513117</b>	
UL	Section	Township	Range	Feet From The	Feet From The	County	
<b>I</b>	<b>14</b>	<b>30 N</b>	<b>11 W</b>	<b>1750 FSL</b>	<b>1090 FEL</b>	<b>SAN JUAN</b>	

**II. Workover**

Date Workover Commenced <b>4/9/2002</b>	Previous Producing Pool(s) (Prior to Workover): <b>AZTEC PICTURED CLIFFS (GAS)</b>
Date Workover Completed: <b>4/9/2002</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

State of <u>New Mexico</u> )	
County of <u>San Juan</u> ) ss.	
Peggy Cole, being first duly sworn, upon oath states:	
<ol style="list-style-type: none"><li>1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.</li><li>2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.</li><li>3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.</li></ol>	
Signature <u><i>Peggy Cole</i></u>	Title <u>Regulatory Administrator</u> Date <u>3-11-03</u>
SUBSCRIBED AND SWORN TO before me this <u>11<sup>th</sup></u> day of <u>March</u> , 2003.	
My Commission expires: <u>September 15, 2004</u>	Notary Public <u><i>Nancy Altman</i></u>

FOR OIL CONSERVATION DIVISION USE ONLY:

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 04-09, 2002.

Signature District Supervisor <u><i>Charlie Therr</i></u>	OCD District <u><i>AZTEC III</i></u>	Date <u>3-13-2003</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

REG_DTL_D	AZTEC PICTURED CLIFFS (GAS)
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4/1/2001	1097
5/1/2001	1106
6/1/2001	1021
7/1/2001	1112
8/1/2001	1091
9/1/2001	1050
10/1/2001	1060
11/1/2001	1037
12/1/2001	1039
1/1/2002	1023
2/1/2002	879
3/1/2002	246
4/1/2002	1233
5/1/2002	1386
6/1/2002	1416
7/1/2002	1530

## Operations Summary Report

Legal Well Name: MORRIS A #9

Common Well Name: MORRIS A #9

Event Name: CAP WORKOVER

Contractor Name:

Rig Name:

Start: 4/9/2002

Rig Release:

Rig Number:

Spud Date: 6/14/1962

End: 4/9/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/5/2002	05:30 - 06:15	0.75	SRIG	a	PREWRK	DROVE TO LOCATION
	06:15 - 06:45	0.50	SAFE	a	PREWRK	CREW SAFETY MEETING-RIGGING UP
	06:45 - 09:00	2.25	RURD	a	OBJECT	RU AND BLOW WELL DOWN
	09:00 - 10:00	1.00	NUND	a	OBJECT	KILL WELL, ND WELLHEAD, NU BOP AND 1 1/4 TOOLS
	10:00 - 11:00	1.00	PULD	a	OBJECT	LD 80 JTS 1 1/4 IJ TBG, RETURNED TO BR YARD
	11:00 - 12:00	1.00	NUND	a	OBJECT	ND BOP, BREAK OUT WELL HEAD, INSTALL FRAC VALVE, CSG STICKING UP IS 2.5 10RD, LEFT WELL HEAD BESIDE PIT FENCE
	12:00 - 14:00	2.00	RURD	a	OBJECT	RIG DOWN
	14:00 - 17:00	3.00	MIMO	a	OBJECT	ROAD RIG TO LLOYD B #2
2/13/2002	10:00 - 11:30	1.50	RURD	a	OBJECT	NOTES: LD 80 JTS 1 1/4 IJ TBG, RETURNED TO BR YARD
						CSG IS 2.5 10 RD THREAD, LEFT WELL HEAD BESIDE PRODUCTION PIT FENCE
2/26/2002	10:00 - 12:00	2.00	RURD	a	OBJECT	RIG UP COBRA SLICK LINE UNIT, NU TO WELL HEAD. RIH W/ JARS SINKER BARS
						GUAGE RIG FOR 2-7/8 CSG 7.9# 2.323 ID
3/5/2002	12:00 - 14:00	2.00	COUT	a	OBJECT	2.190 GUAGE RING, TO 2572', PERFS FROM 2572 TO 2598' TOOH
						REMOVE GUAGE RING TIH W/ SINKER BARS, TAG 2572'
3/21/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	26' PERFS COVERED, PBDT UNKNOWN
						TOOH RIG DOWN SLICK LINE. MOVE TO ANGEL PEAK UNIT B13,
3/21/2002	07:00 - 07:30	0.50	SAFE	a	OBJECT	RIG UP COBRA WIRELINE, RIH & TAG FILL @ 2571', POOH W
						GAUGE RING, RIH W CSG PLUG & SET @ 2464', POOH W SETTING
3/21/2002	07:30 - 09:00	1.50	FRAC	a	OBJECT	TOOL, RU PUMP TRUCK & LOAD CSG 15 BBLs WTR, ND 3000 PSI
						FRAC VALVE, NU 10,000 PSI FRAC VALVE, PRESSURE TEST CSG
3/21/2002	09:00 - 12:00	3.00	FLOW	a	OBJECT	TO 5000 PSI FOR 15 MINS, TEST OK, RIH W RETRIEVING TOOL,
						EQUALIZE PLUG, POOH W CSG PLUG, RD COBRA & PUMP TRUCK
3/21/2002	12:00 - 06:00	18.00	FLOW	a	OBJECT	RU COIL TBG UNIT, ND WELL HEAD NU BOP, & EXSTRUDER HEAD,
						C/O 26' OF FILL ABOVE BOTTOM PERF @ 2598, C/O FROM 2572 TO
4/10/2002	12:00 - 13:30	1.50	MIMO	a	MIRU	2616' CIRC CSG FOR C/U, RD COIL TBG UNIT 14:00 HRS RELEASE
						UNIT. 14:00 HRS MOVE TO DAVIDSON JC D1R,
4/10/2002	13:30 - 13:45	0.25	SAFE	a	PREWRK	MOVE IN FRAC EQUIPMENT, SPOT & NU, PRIME PUMPS TEST
						SURFACE LINES TO 6500#
4/10/2002	13:45 - 14:15	0.50	TRIP	a	CLEAN	SAFETY MEETING W/ DOWELL EMPLOYEES, 2 CONSULTANTS,
						ASSIGN JOB RESPONSIBILITIES, POINT OUT SAFE AREAS,
4/10/2002	14:15 - 16:00	1.75	COUT	a	CLEAN	EMERGENCY VEHICLES, DISCUSS FRAC PROCEDURE,
						START OUT ON WATER, PSI 935#, INC RATES TO DESIGN, PUMP
4/10/2002						85,000# 20/40 BRADY SAND @ MIN RATE OF 24 BPM, AVG 29, MAX
						30, MAX PSI 4348, AVG 3686 MIN 1931, TOT N2 317,700 SCF, AVG N2
4/10/2002						RATE 8700, MAX 9700, MIN 5912. ISIP 891.
						START FLOW BACK.
4/10/2002						TIME---CHOKE---PSI---WATER---SAND
						15:00---14/64---300---N2---N,S
4/10/2002						17:00---18/64---200---N,2---N,S
						19:00---20/64---100---N,2---N,S
4/10/2002						21:00---32/64---60---M,F---N,S
						03:00---48/64---10---L,F---N,S
4/10/2002						05:00---2"---5---N,M---N,S
						SHUT WELL IN FOR 2 HRS FOR BUILD UP.
4/10/2002						MIRU SANJEL USA COILED TBG UNIT & SPOT CATCH TANK, SICP:
						90 PSI
4/10/2002						SAFETY MEETING: DRIVE SAFELY ON DIRT ROADS
						N/U INJECTOR HEAD T/2.875" MASTER VALVE & RIH W/1.25"
4/10/2002						COILED TBG & TAGGED 73' FILL F/2510' T/2583' (PBDT)
						C/O 73' FILL F/2510' T/2583' (PBDT) W/AIR/FOAM MIST, DRY UP

**Operations Summary Report**

Legal Well Name: MORRIS A #9

Common Well Name: MORRIS A #9

Event Name: CAP WORKOVER

Contractor Name:

Rig Name:

Start: 4/9/2002

Rig Release:

Rig Number:

Spud Date: 6/14/1962

End: 4/9/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/10/2002	14:15 - 16:00	1.75	COUT	a	CLEAN	HOLE, SPOOL OUT OF HOLE, R/D COILED TBG UNIT, RELEASE CTU @ 16:00 HRS 4/9/2002, MOVE CTU T/HUBBELL #8