

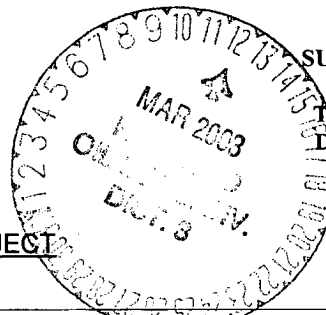
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number 014538				
Contact Party Peggy Cole		Phone 505/326-9700				
Property Name CULPEPPER MARTIN		Well Number 6				
API Number 3004527699						
UL G	Section 31	Township 32 N	Range 12 W	Feet From The 1475 FNL	Feet From The 1765 FEL	County SAN JUAN

II. Workover

Date Workover Commenced 5/20/2002	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 5/21/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 3-11-03
SUBSCRIBED AND SWORN TO before me this 11th day of March 2003.
Notary Public
My Commission expires: September 15, 2004 Nancy Olthmann

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 05-21, 2002.

Signature District Supervisor <u>Charlie T. Lerner</u>	OCD District <u>AZTEC III</u>	Date <u>3-13-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
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5/1/2001	29134
6/1/2001	37451
7/1/2001	40979
8/1/2001	39120
9/1/2001	36981
10/1/2001	38996
11/1/2001	34456
12/1/2001	36882
1/1/2002	33422
2/1/2002	32999
3/1/2002	38918
4/1/2002	35357
5/1/2002	21163
6/1/2002	33941
7/1/2002	34766
8/1/2002	48130

Operations Summary Report

Legal Well Name: CULPEPPER MARTIN #6

Common Well Name: CULPEPPER MARTIN #6

Event Name: LOE WORK

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Start: 5/20/2002

Rig Release: 5/21/2002

Rig Number: 5

Spud Date: 12/8/1990

End: 5/21/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/21/2002	10:00 - 11:00	1.00	MIMO	a	PREWRK	ROAD RIG TO LOCATION, SPOT RIG.
	11:00 - 12:00	1.00	RURD	a	PREWRK	RU PU AND ASSOCIATED EQUIPMENT.
	12:00 - 12:30	0.50	RURD	a	OBJECT	RD PUMPING UNIT HEAD, STACK OUT RODS.
	12:30 - 13:00	0.50	PRES	a	OBJECT	TEST TBG TO 500 PSI, FAILED.
	13:00 - 13:30	0.50	TRIP	a	OBJECT	TOH W/ POLISH ROD, PONY ROD, SUCKER RODS, LD INSERT PUMP.
	13:30 - 14:00	0.50	PRES	a	OBJECT	DROPPED STANDING VALVE, TEST TBG TO 500 PSI, FAILED.
	14:00 - 14:45	0.75	NUND	a	OBJECT	ND WELLHEAD, NU BOP, PREP TO PULL TBG.
	14:45 - 15:45	1.00	TRIP	a	OBJECT	TOH W/ 60 JTS 2 3/8" J-55 TBG, FOUND HOLE IN 60 TH JT FROM SURFACE.
	15:45 - 16:45	1.00	TRIP	a	OBJECT	TEST TBG IN HOLE, LANDED TBG.
	16:45 - 17:45	1.00	NUND	a	OBJECT	ND BOP, NU WELLHEAD.
5/22/2002	17:45 - 18:00	0.25	SHDN	a	OBJECT	SECURED LOCATION, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON FISHING STANDING VALVE, RIG CREW AND RIG SUPERVISOR WERE PRESENT.
	07:30 - 08:00	0.50	FISH	a	OBJECT	RIH W/ OVERSHOT ON SANDLINE, FISHED STANDING VALVE, POOH, LD STANDING VALVE.
	08:00 - 08:30	0.50	TRIP	a	OBJECT	PU TIH W/ NEW 2" X 1 1/4' x 10' x 14' RHAC-Z INSERT PUMP (BRASS & STAINLESS STEEL), 85- 3/4" SUCKER RODS, 1-4'X 3/4" PONY ROD, 1-1 1/4" X 22' POLISH ROD W/ 1 1/2" X 10' LINER, SEATED PUMP.
	08:30 - 08:45	0.25	PRES	a	OBJECT	TEST TBG TO 500 PSI W/ RIG PUMP, HELD, LONG STROKE INSERT PUMP W/ RIG, TEST TBG AND INSERT PUMP TO 500 PSI, HELD, VERY GOOD PUMP ACTION.
	08:45 - 09:15	0.50	RURD	a	OBJECT	RU UNIT HEAD, SPACED OUT INSERT PUMP, HUNG OFF RODS.
	09:15 - 10:00	0.75	RURD	a	OBJECT	RD PU AND ASSOCIATED EQUIPMENT, RETURNED WELL TO PRODUCTION.
						NOTE. INSERT PUMP THAT WAS PULLED OUT OF HOLE HAD HEAVY CORRSION ON VALVE ROD AND INSIDE OF PUMP, RAN BRASS & STAINLESS STEEL PUMP, OUTSIDE OF THE JT OF TBG W/ A HOLE , ALL OF THE OTHER TBG WAS IN GOOD CONDITION.