

New Mexico
Energy Minerals and Natural Resources Department

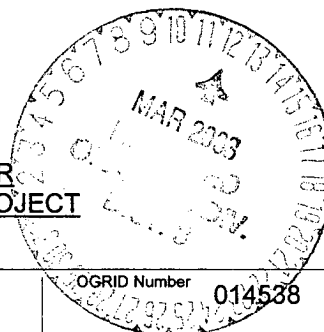
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538	
Contact Party Peggy Cole				Phone 505/326-9700	
Property Name SEYMOUR			Well Number 720		API Number 3004528212
UL A	Section 23	Township 31 N	Range 9 W	Feet From The 790 FNL	Feet From The 1235 FEL
County SAN JUAN					

II. Workover

Date Workover Commenced 5/18/2002	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 5/31/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Peggy Cole</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>3-11-03</u>
SUBSCRIBED AND SWORN TO before me this <u>11th</u> day of <u>March</u> , 2003		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Altman</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 05-31-2002

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>AZTEC III</u>	Date <u>3-13-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SEYMOUR

720

3004528212

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
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5/1/2001	68686
6/1/2001	61877
7/1/2001	64290
8/1/2001	61314
9/1/2001	58491
10/1/2001	36123
11/1/2001	22554
12/1/2001	24249
1/1/2002	18204
2/1/2002	14774
3/1/2002	17128
4/1/2002	15125
5/1/2002	6798
6/1/2002	30675
7/1/2002	58445
8/1/2002	59659

Operations Summary Report

Legal Well Name: SEYMOUR #720
 Common Well Name: SEYMOUR #720
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 5/18/2002
 Rig Release: 5/31/2002
 Rig Number: 266

Spud Date: 11/13/1990
 End: 5/31/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/19/2002	07:00 - 15:00	8.00	MIMO	a	MIRU	MIRU RE-CAV RIG & EQUIP, SITP: 160 PSI, SICP: 90 PSI, BLOW DN WELL WHILE RIGGING UP, RIG DN & MOVE PUMP JACK & CMT PAD
	15:00 - 15:15	0.25	SAFE	a	OBJECT	SAFETY MEETING: MIRU RIG & EQUIPMENT SAFELY
	15:15 - 17:00	1.75	RRSR	a	OBJECT	INSTALL NEW DRL LINE ON DRAW WORKS DRUM
	17:00 - 18:30	1.50	PULD	a	OBJECT	N/U ROD TABLE, P/U 3/4" ROD TOOLS, TOH & L/D 1.25" X 22' POLISH ROD W/1.5" X 10' LINER, 126-2/4" SUCKER RODS, 3-1" X 25' K-BARS & 1.25" X 14' X 10 RWAC-Z INSERT PMP, R/D 3/4" TOOLS, N/U TIW VALVE, S.I. WELL, SDFW
5/21/2002	06:00 - 07:30	1.50	SRIG	a	OBJECT	ROAD CREW T/LOC, START, WARM UP & SERVICE RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	SAFETY MEETING: N/U DUAL BOP STACK SAFELY
	07:45 - 09:30	1.75	NUND	a	OBJECT	SITP & SICP: 100 PSI, BLOW DN WELL T/PIT, N/D TIW VALVE & M-1 FLANGE, N/U DUAL BOP STACK, DIVERTER SPOOL, INNOVATOR STRIPPING HEAD & BLOOIE LINE
	09:30 - 11:15	1.75	TRIP	a	OBJECT	TOH, STRAP 2.375" X 6.28' PUP JT, 104-JTS 2.375" PROD TBG, 2.375" X 1.780" ID S. NIPPLE, 2.375" X 4.12' PERF SUB, 3-2.375" PUP JTS: 2.20', 4.38' & 10.15' & 2.375" X .85" PURGE VALVE
	11:15 - 14:00	2.75	PULD	a	OBJECT	L/D 2.375" TOOLS, P/U 3.50" & 2.875" TOOLS, STRAP 14-3.50" DC'S & 2.875" AOH DP, P/U & RIH W/WEATHERFORD 6.125" X 1.50' SCREW IN RETRIEVING TOOL, 3.50" X 2.23' STRING FLOAT, 3.75" X 4.54' BUMPER SUB, 3.75" X 8.73' DAILY HYDRAULIC JARS, 6-3.50" X 186.49' IF DC'S, 3.75" X 9.52' SLINGER INTENSIFIER & 2.875" AOH DP T/2909', TIE BACK DRL LINE & SCREW INTO TIW JGS LINER HANGER
	14:00 - 15:30	1.50	FISH	a	OBJECT	JAR ON 5.5" X 7.00" TIW JGS HANGER & 5.5" LINER @ 2909' F/40K T/70K LBS OSW, MOVED LINER UP HOLE 3', JAR F/50K T/70K OSW W/NO MOVEMENT, WORK LINER DOWN HOLE 3', JAR LINER UP HOLE 6', L/D 1-JT DP, JAR LINER UP HOLE PULLING 20-30K LBS OSW F/20', PULL UP HOLE 30' @ 5-10 K LBS OSW & LINER CAME FREE
	15:30 - 18:00	2.50	TRIP	a	OBJECT	TOH, STAND BACK 2.875" AOH DP, 6-3.50" DC'S, L/D FISHING TOOLS, 5.5" X 7.00" TIW-JGS HANGER, 6-5.5" BLANK CSG JTS, 5-5.5" PRE-DRILLED CSG JTS & 5.5" TAPERED CUT-RITE SHOE
5/22/2002	06:00 - 07:30	1.50	SRIG	a	OBJECT	ROAD CREW T/LOC, START, WARM UP & SERVICE RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	SAFETY MEETING: STAY AWAY F/BOP STACK & BLOOIE LINE WHEN SURGING WELL
	07:45 - 09:00	1.25	TRIP	a	OBJECT	SICP: 100 PSI, P/U & RIH W/6.25" MILLTOOTH BIT, 3.40" BIT SUB W/FLOAT, 14-3.50" DC'S & 2.875" AOH DP & TAG TIGHT SPOT @ 3125'
	09:00 - 12:30	3.50	COUT	a	OBJECT	BREAK CIRC W/1500 CFM AIR & 10 BPH FOAM MIST & REAM THRU TIGHT SPOT @ 3125', 3143', 3153, 3169, 3195' & C/O 50' FILL F/3234' T/3284' W/1500 CFM AIR & 10 BPH FOAM MIST
	12:30 - 14:45	2.25	BLOW	a	OBJECT	R&R DRL STRING ON BTM W/LT COAL FINES & HVY WTR RTNS, S/D MIST & BLOW WELL W/1500 CFM AIR ONLY, DIG DITCH BETWEEN BLOW PIT & RESERVE PIT & INSTALL 6" PIECE OF PLASTIC PIPE IN DITCH T/CATCH WTR F/BCKT TST:
						TIME:-----WTR:-----RTNS:
						FINES 13:45 9.5 BPH LT COAL
						14:00 6.1 BPH LT COAL

Operations Summary Report

Legal Well Name: SEYMOUR #720
 Common Well Name: SEYMOUR #720
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 11/13/1990
 Start: 5/18/2002 End: 5/31/2002
 Rig Release: 5/31/2002 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/22/2002	12:30 - 14:45	2.25	BLOW	a	OBJECT	FINES 14:30 6.1 BPH LT COAL
	14:45 - 16:00	1.25	TRIP	a	OBJECT	FINES L/D 12-JTS 2.875" AOH DP W/POWER SWIVAL, RACK BACK POWER SWIVAL, TOH, STAND BACK 2.875" AOH DP & 14-3.50" DC'S, LOCK 6.25" BIT & 1-DC IN PIPE RAMS
	16:00 - 16:45	0.75	TEST	a	OBJECT	INITIAL PITOT TST FTC UP ANNULUS THRU 2.5" LINE: TIME:-----PITOT:-----BK PRESS:-----MCFD:-----RTNS: 16:15 2.5 PSI 8.0 PSI 1445 HVY MIST 16:30 3.0 PSI 9.0 PSI 1587 HVY MIST 16:45 3.0 PSI 9.0 PSI 1587 HVY MIST
	16:45 - 05:00	12.25	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----RTNS: 17:00-18:00 100 PSI LT COAL FINES F/3-MIN, 1/4" PIECES F/2-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/30-MIN 19:00-20:00 100 PSI LT COAL FINES F/2-MIN, 1/4" PIECES F/2-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/30-MIN 21:00-22:00 100 PSI LT COAL FINES F/3-MIN, 1/4" PIECES F/2-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/35-MIN 23:00-00:00 100 PSI LT COAL FINES F/4-MIN, 1/4" PIECES F/3-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/35-MIN 01:00-02:00 100 PSI LT COAL FINES F/4-MIN, 1/4" PIECES F/3-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/30-MIN ENERGIZE SURGE WELL F/SURFACE W/1-GAL SOAP, 2 BBLS PROD WTR & 1200 CFM AIR: TIME:-----PRESS:-----RTNS: 02:30-03:00 180 PSI LT COAL FINES F/14-MIN, 1/4" PIECES F/14-MIN

Operations Summary Report

Legal Well Name: SEYMOUR #720
 Common Well Name: SEYMOUR #720
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 5/18/2002
 Rig Release: 5/31/2002
 Rig Number: 266

Spud Date: 11/13/1990
 End: 5/31/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/22/2002	16:45 - 05:00	12.25	SURG	a	OBJECT	1" STREAM GRAY WTR W/LT COAL FINES F/30-MIN
						03:30-04:00 180 PSI LT COAL FINES F/12-MIN, 1/4" PIECES F/14-MIN
						1" STREAM GRAY WTR W/LT COAL FINES F/30-MIN
						04:30-05:00 180 PSI LT COAL FINES F/14-MIN, 1/4" PIECES F/14-MIN
5/23/2002	05:00 - 06:00	1.00	TEST	a	OBJECT	1" STREAM GRAY WTR W/LT COAL FINES F/30-MIN PITOT TST FTC UP ANNULUS THRU 2.5" LINE: TIME:-----PITOT:-----BK PRESS:-----MCFD:-----RTNS: 05:15 3.0 PSI 10.0 PSI 1587 HVY MIST 05:30 3.0 PSI 10.0 PSI 1587 HVY MIST
	06:00 - 07:30	1.50	SRIG	a	OBJECT	ROAD CREW T/LOC, START, WARM UP & SERVICE RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	SAFETY MEETING: ALWAYS WEAR DERRICK CLIMBER WHEN ASCENDING DERRICK
	07:45 - 05:00	21.25	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----RTNS: 07:45-08:45 100 PSI LT COAL FINES F/3-MIN, 1/4" PIECES F/2-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/30-MIN 09:30-10:30 100 PSI LT COAL FINES F/2-MIN, 1/4" PIECES F/2-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/30-MIN ENERGIZE SURGE WELL ONCE UP ANNULUS W/1-GAL SOAP, 2-BBLS PROD WTR & 1200 CFM AIR: TIME:-----PRESS:-----RTNS: 11:00-11:30 180 PSI LT COAL FINES F/4-MIN, 1/4" PIECES F/4-MIN, 1" STREAM GRAY WTR W/LT COAL FINES F/35-MIN SURGE WELL NATURAL WHILE W/O MECHANIC T/INSTALL NEW FUEL PMP ON COMPRESSOR: TIME:-----PRESS:-----RTNS: 12:30-13:30 100 PSI LT COAL FINES F/4-MIN, 1/4" PIECES F/3-MIN,

Operations Summary Report

Legal Well Name: SEYMOUR #720
 Common Well Name: SEYMOUR #720
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 5/18/2002 Spud Date: 11/13/1990
 End: 5/31/2002
 Rig Release: 5/31/2002 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/23/2002	07:45 - 05:00	21.25	SURG	a	OBJECT	1" STREAM CLEAR WTR W/LT COAL FINES F/35-MIN 14:30-15:30 100 PSI LT COAL FINES F/4-MIN, 1/4" PIECES F/3-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/30-MIN ENERGIZE SURGE WELL F/SURFACE W/1-GAL SOAP, 2 BBLS PROD WTR & 1200 CFM AIR: TIME:-----PRESS:-----RTNS: 16:00-17:00 170 PSI LT COAL FINES F/14-MIN, 1/4" PIECES F/14-MIN 1" STREAM GRAY WTR W/LT COAL FINES F/30-MIN 18:00-19:00 200 PSI LT COAL FINES F/8-MIN, 1/4" PIECES F/6-MIN 1" STREAM GRAY WTR W/LT COAL FINES F/30-MIN 20:00-21:00 200 PSI LT COAL FINES F/7-MIN, 1/4" PIECES F/5-MIN 1" STREAM GRAY WTR W/LT COAL FINES F/30-MIN 22:00-23:00 190 PSI LT COAL FINES F/6-MIN, 1/4" PIECES F/3-MIN 1" STREAM GRAY WTR W/LT COAL FINES F/30-MIN 00:00-01:00 160 PSI LT COAL FINES F/4-MIN, 1/4" PIECES F/3-MIN 1" STREAM GRAY WTR W/LT COAL FINES F/30-MIN 02:00-03:00 150 PSI LT COAL FINES F/4-MIN, 1/4" PIECES F/2-MIN 1" STREAM GRAY WTR W/LT COAL FINES F/35-MIN 04:00-05:00 170 PSI LT COAL FINES F/3-MIN, 1/4" PIECES F/2-MIN 1" STREAM GRAY WTR W/LT COAL

Operations Summary Report

Legal Well Name: SEYMOUR #720
 Common Well Name: SEYMOUR #720
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 5/18/2002 Spud Date: 11/13/1990
 End: 5/31/2002
 Rig Release: 5/31/2002 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/23/2002	07:45 - 05:00	21.25	SURG	a	OBJECT	FINES F/35-MIN
	05:00 - 06:00	1.00	TEST	a	OBJECT	PITOT TST FTC UP ANNULUS THRU 2.5" LINE: TIME:-----PITOT:-----BK PRESS:-----MCFD:-----RTNS: 05:15 2.0 PSI 6.0 PSI 1295 HVY MIST 05:30 2.5 PSI 7.0 PSI 1445 HVY MIST
5/24/2002	06:00 - 07:30	1.50	SRIG	a	OBJECT	ROAD CREW T/LOC, START, WARM UP & SERVICE RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	SAFETY MEETING: ALWAYS WEAR DERRICK CLIMBER WHEN ASCENDING DERRICK
	07:45 - 10:00	2.25	SURG	a	OBJECT	SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----RTNS: 07:45-08:45 100 PSI LT COAL FINES F/3-MIN, 1/4" PIECES F/2-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/30-MIN 09:15-10:15 100 PSI LT COAL FINES F/2-MIN, 1/4" PIECES F/2-MIN, 1" STREAM CLEAR WTR W/LT COAL FINES F/30-MIN ENERGIZE SURGE WELL ONCE UP ANNULUS W/1-GAL SOAP, 2-BBLS PROD WTR & 1200 CFM AIR: TIME:-----PRESS:-----RTNS: 10:15-11:00 180 PSI LT COAL FINES F/4-MIN, 1/4" PIECES F/4-MIN, 1" STREAM GRAY WTR W/LT COAL FINES F/35-MIN
	10:00 - 11:30	1.50	RRSR	a	OBJECT	RIG REPAIR, REPLACE DRAWWORKS BRAKE SLACK ADJUSTER
	11:30 - 12:45	1.25	TRIP	a	OBJECT	P/U & RIH W/6.25" MILLTOOTH BIT, 3.5" BIT SUB W/FLOAT, 14-3.50" DC'S & 2.875" AOH DP & TAG 15' FILL ON BTM F/3269' T/3284' (TD) R/U POWER SWIVAL
	12:45 - 13:30	0.75	COUT	a	OBJECT	BREAK CIRC W/1200 CFM AIR & 12 BPH FOAM MIST & C/O 15' FILL F/3269' T/3284' (TD)
	13:30 - 15:30	2.00	BLOW	a	OBJECT	R&R & BLOW WELL ON BTM W/1200 CFM AIR, BCKT TST: TIME:-----WTR:-----RTNS: 14:00 10.2 BPH LT COAL/HVY MIST 15:00 10.3 BPH LT COAL/HVY MIST 15:30 10.1 BPH LT COAL/HVY MIST
	15:30 - 16:45	1.25	TRIP	a	OBJECT	L/D 12-JTS 2.875" AOH DP W/POWER SWIVAL, HANG BACK POWER SWIVAL & TOH, STAND BACK 2.875" AOH DP & 14-3.50" DC'S, LOCK 1-3.50" DC' & 6.25" BIT IN PIPE RAMS

Operations Summary Report

Legal Well Name: SEYMOUR #720
 Common Well Name: SEYMOUR #720
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 5/18/2002
 Rig Release: 5/31/2002
 Rig Number: 266

Spud Date: 11/13/1990
 End: 5/31/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/24/2002	16:45 - 17:30	0.75	TEST	a	OBJECT	PITOT TST FTC UP ANNULUS THRU 2.5" LINE: TIME:-----PITOT:-----BK PRESS:-----MCFD:-----RTNS: 17:00 5.0 PSI 12.0 PSI 2047 HVY MIST 17:15 5.0 PSI 12.0 PSI 2047 HVY MIST 17:30 5.0 PSI 12.0 PSI 2047 HVY MIST
	17:30 - 05:00	11.50	SURG	a	OBJECT	ENERGIZE SURGE WELL W/1200 CFM AIR, 1 GAL SOAP & 2-BBLS PROD WTR UP ANNULUS: TIME:-----PRESS:-----RTNS: 18:00-19:00 170 PSI LT COAL FINES F/6-MIN, 1/4" PIECES F/6-MIN, 1" STREAM GRAY WTR W/LT COAL FINES THROUGH OUT FLOW BACK 20:00-21:00 170 PSI LT COAL FINES F/7-MIN, 1/4" PIECES F/7-MIN, 1" STREAM GRAY WTR W/LT COAL FINES THROUGH OUT FLOW BACK 22:00-23:00 160 PSI LT COAL FINES F/6-MIN, 1/4" PIECES F/6-MIN, 1" STREAM GRAY WTR W/LT COAL FINES THROUGH OUT FLOW BACK 00:00-01:00 170 PSI LT COAL FINES F/6-MIN, 1/4" PIECES F/6-MIN, 1" STREAM GRAY WTR W/LT COAL FINES THROUGH OUT FLOW BACK SURGE WELL NATURAL UP ANNULUS F/SURFACE: TIME:-----PRESS:-----RTNS: 02:00-03:00 100 PSI LT COAL FINES F/4-MIN, 1/4" PIECES F/2-MIN, 1" STREAM GRAY WTR W/LT COAL FINES THROUGH OUT FLOW BACK 04:00-05:00 100 PSI LT COAL FINES F/3-MIN, 1/4" PIECES F/2-MIN, 1" STREAM GRAY WTR W/LT COAL FINES THROUGH OUT FLOW BACK FLOW WELL NATURAL UP ANNULUS, BUCKET TST:

Operations Summary Report

Legal Well Name:		SEYMOUR #720				Spud Date: 11/13/1990	
Common Well Name:		SEYMOUR #720				End: 5/31/2002	
Event Name:		CAP WORKOVER		Start: 5/18/2002		Rig Release: 5/31/2002	
Contractor Name:		AZTEC WELL SERVICE		Rig Number: 266		Group:	
Rig Name:		AZTEC					
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
5/24/2002	17:30 - 05:00	11.50	SURG	a	OBJECT	TIME:-----WTR:-----RTNS:	
						04:30 10.7 BPH LT COAL	
						FINES	
						05:00 10.6 BPH LT COAL	
						FINES	
	05:00 - 06:00	1.00	TEST	a	OBJECT	PITOT TST FTC UP ANNULUS THRU 2.5" LINE:	
						TIME:-----PITOT:-----BK	
						PRESS:-----MCFD:-----RTNS:	
						05:15 4.0 PSI 11.0 PSI 1841 HVY	
						MIST	
						05:30 4.0 PSI 11.0 PSI 1841 HVY	
						MIST	
5/25/2002	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOWING BACK AFTER SURGE.	
	07:00 - 08:15	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 14 - 3 1/2" DC'S, ON 2 7/8" DP.	
	08:15 - 08:45	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.	
	08:45 - 10:45	2.00	CIRC	a	OBJECT	CIRC & CO TO TD @ 3284', TIGHT HOLE F/ 3270' TO TD @ 3284', RETURNING LT FINES W/ HEAVY SPRAY.	
	10:45 - 12:00	1.25	TRIP	a	OBJECT	POOH W/ DP & DC'S, SET BIT UNDER STRIPPING RUBBER.	
	12:00 - 06:00	18.00	SURG	a	OBJECT	11 NATURAL SURGES, ONE HOUR SHUT PRESS @ 100 PSI, RETURNING LT FINES, 1" STREAM OF GRAY WATER DURING ONE HOUR FLOW BACK.	
5/26/2002	06:00 - 06:00	24.00	SURG	a	OBJECT	14 NATURAL SURGES, ONE HOUR SHUT IN PRESS @ 100 PSI, RETURNING LT FINES FOR 3 MIN AFTER SURGE, SMALL SHOW OF 1/4" COAL & SHALE, HEAVY SPRAY DURING FLOW BACK, GAUGE WATER @ 7 BPH.	
5/27/2002	06:00 - 06:00	24.00	SURG	a	OBJECT	14 NATURAL SURGES, INJ 1/2 GAL FOAMER, ONE HOUR SHUT IN PRESS @ 100 PSI, RETURNING LT FINES, 4 MIN COAL RUNS AFTER SURGE, FLOWING 1" STREAM OF GRAY WATER SURGE DURING FLOW BACK, GAUGE WATER FLOW @ 7-8 BPH.	
5/28/2002	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOWING BACK AFTER SURGE.	
	07:00 - 08:15	1.25	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 6 LBS=2264 MCF, LT SPRAY, BACK PRESS=13 PSI.	
	08:15 - 06:00	21.75	SURG	a	OBJECT	12 NATURAL SURGES, INJ 1/2 GAL FOAMER, ONE HOUR SHUT, SURGE @ 100 PSI, RETURNING LT FINES FOR 4 MIN, FLOWING 1/2" STREAM OF GRAY WATER DURING FLOW BACK, GAUGE WATER F/ 7-8 BPH.	
5/29/2002	06:00 - 07:30	1.50	SURG	a	OBJECT	FLOWING BACK AFTER SURGE.	
	07:30 - 08:45	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 14 - 3 1/2" DC'S, ON 2 7/8" DP.	
	08:45 - 09:15	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ & FOAM.	
	09:15 - 12:30	3.25	CIRC	a	OBJECT	GIH W/ BIT, TAG TIGHT HOLE F/ 3125'-35', CO TO TD @ 3284', RETURNING LT FINES W/ HEAVY FORMATION WATER.	
	12:30 - 14:00	1.50	TRIP	a	OBJECT	POOH W/ BIT.	
	14:00 - 15:15	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 6 1/4" STRING MILL, 14 - 3 1/2" DC'S, ON 2 7/8" DP.	
	15:15 - 15:45	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.	
	15:45 - 17:00	1.25	CIRC	a	OBJECT	CIRC & WORK THRU OPEN HOLE F/ 2909' TO 2990'.	
	17:00 - 17:15	0.25	TRIP	a	OBJECT	PUIC W/ BIT & STRING MILL.	
	17:15 - 17:45	0.50	SURG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.	
5/30/2002	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.	
	07:30 - 08:00	0.50	CIRC	a	OBJECT	CIRC W/ AIR & FOAM.	
	08:00 - 16:45	8.75	CIRC	a	OBJECT	GIH W/ 6 1/4" BIT, 6 1/4" STRING MILL, CIRC & WORK THRU OPEN HOLE F/ 2909' TO TD @ 3284', CIRC SWEEPS @ TD, TIGHT HOLE F/ 3270'-84', MULTIPLE SHORT TRIPS TO 7" CSG, GIH, CO LT BRIDGES F/ 3125'-90', RETURNING LT FINES.	

Operations Summary Report

Legal Well Name: SEYMOUR #720
 Common Well Name: SEYMOUR #720
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 5/18/2002
 Rig Release: 5/31/2002
 Rig Number: 266

Spud Date: 11/13/1990
 End: 5/31/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/30/2002	16:45 - 17:15	0.50	TRIP	a	OBJECT	PUIC W/ BIT & STRING MILL.
	17:15 - 17:45	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
5/31/2002	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	CIRC	a	OBJECT	CIRC W/ AIR & FOAM.
	07:45 - 12:30	4.75	CIRC	a	OBJECT	CIRC & WORK THRU OPEN HOLE F/ 2909' TO TD @ 3284', SHORT TRIP TO 7" CSG, GIH, WORK THRU TIGHT HOLE F/ 3130'-45', CO TO 3284', RETURNING LT FINES W/ HEAVY SPRAY.
	12:30 - 13:30	1.00	TRIP	a	OBJECT	POOH W/ 2 7/8" DP.
	13:30 - 14:00	0.50	PULD	a	OBJECT	LD 3 1/2" DC'S, LD STRING MILL.
	14:00 - 14:30	0.50	RURD	a	OBJECT	CHANGE OVER TO 5 1/2".
	14:30 - 15:00	0.50	PULD	a	OBJECT	RAN 6 1/8" MILL SHOE, W/ 1.78" CIRC HOLE, 10 JTS 5 1/2" 15.5# K-55 LT&C LINER, (USED LINER).
	15:00 - 15:30	0.50	PULD	a	OBJECT	RAN 2 3/8" EXP CHECK, 13 JTS 2 3/8" TBG, SPACE OUT TBG W/ 5 1/2" ON-OFF TOOL.
	15:30 - 15:45	0.25	RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	15:45 - 16:30	0.75	TRIP	a	OBJECT	TIH W/ 2 7/8" AOH DP, TAG TIGHT HOLE @ 3130'.
	16:30 - 17:15	0.75	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	17:15 - 17:30	0.25	CIRC	a	OBJECT	CIRC LINER THRU TIGHT HOLE, CONTINUE IN HOLE, SET LINER ON BOTTOM @ 3283', TOP OF LINER @ 2882', PERFS F/ 2931'-3017', 3106'-95', & 3258'-81', (4 HPF).
	17:30 - 19:15	1.75	PULD	a	OBJECT	LD 2 7/8" DP & SETTING TOOL, LD 13 JTS 2 3/8" TBG.
	19:15 - 19:30	0.25	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
6/1/2002	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 08:00	0.50	RURD	a	OBJECT	CHANGE OVER TO 2 3/8".
	08:00 - 08:45	0.75	TRIP	a	OBJECT	TIH W/ 2 3/8" PURGE VALVE, 3 - 2 3/8" TBG SUBS, 1 - 2 3/8" X 4' PERF SUB, SN (1.78" ID), 103 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG, 2 - 2 3/8" TBG SUBS, 1 JT 2 3/8" TBG.
	08:45 - 09:15	0.50	WIRE	a	OBJECT	RAN 2 3/8" BROCH.
	09:15 - 09:30	0.25	NUND	a	OBJECT	LAND 104 JTS 2 3/8" TBG @ 3279', SN @ 3256'.
	09:30 - 10:00	0.50	NUND	a	OBJECT	ND BOP STACK, NU B-1 WH.
	10:00 - 11:45	1.75	PULD	a	OBJECT	RAN 2" X 1 1/4" X 10' X 14' RHAC-Z PUMP, 3 - 1 1/4" SINKER BARS, 126 - 3/4" RODS, 1 - 8' PONY ROD, 2 - 2' PONY RODS, 22' POLISH ROD W/ 10' LINER, SPACE OUT ON DOWN STROKE.
	11:45 - 12:15	0.50	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI, TEST OK, STROKE PUMP, OBTAIN 400 PSI PUMP ACTION.
	12:15 - 15:00	2.75	RURD	a	RDMO	RIG DOWN. *ADDED 1 TBG SUB, NO CHANGE IN TBG STRING. *GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 3.5 LBS=1714 MCF, (WET GAUGE), BACK PRESS=12 PSI, SURGING WATER DURING GAUGE.