Form 3160-5	I DUTED STATES		FORM	APPROVED		
	UNITED STATES PARTMENT OF THE INT	✓ OMB N	NO. 1004-0135 ovember 30, 2000			
SUNDRY I	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMSF081098A		
abandoned well	s form for proposals to dr l. Use form 3160-3 (APD)	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIF	7. If Unit or CA/Agre	eement, Name and/or No.				
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	er: UNKNOWN	MAR 2003	8. Well Name and No FLORANCE /L/			
2. Name of Operator BP AMERICA PRODUCTION	Contact: M	ARY CORLEY Mail: corleymi@bp.com	9. API Well No. 30-045-09916-	00-D1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	F	b. Rhone No. (include area code) Ph. 281.366.4491 Ex: 281.366,0700	10. Field and Pool, o UNNAMED	r Exploratory		
4. Location of Well (Footage, Sec., T.	11. County or Parish	11. County or Parish, and State				
Sec 3 T30N R9W SENE 1650 36.84303 N Lat, 107.76137 W			SAN JUAN CC	OUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report	□ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity		
_	Change Plans	New Construction	Recomplete	□ Other		
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BP America Production Company respectfully request permission to temporarily abandon the Dakota formation which has been non-productive since 1988 as per the following procedure: Check anchors. MIRU workover rig. Check and record tubing, casing, and bradenhead pressures. Blow down wellhead. Kill with 2% KCL water ONLY if necessary. NDWH. NU BOPs. Pressure test to 500 psi. POH with 2-3/8" production tubing currently set at 7315'. RIH with work string and clean out hole to top of packer at 7315'. POH. RIH with CIBP and set at 7300'. RIH with C3/8" production tubing. Land tubing at 5300'. ND BOPs. NUWH. Test well for air. Return well to production.						

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #19342 verific For BP AMERICA PRODUCTI Committed to AFMSS for processing by	an co.	sent to the Farmington	
Name (Printed/T	yped) MARY CORLEY	Title	AUTHORIZED REPRESENTAT	IVE
Signature	(Electronic Submission)	Date	03/07/2003	
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	
Approved By STEPHEN MASON		Title	PETROLEUM ENGINEER	Date 03/11/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			∍ Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.