

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-24248
Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name:

Gallegos Canyon Unit

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Salt Water Disposal Well ☒

8. Well No.
307 SWD

2. Name of Operator
BP America Production Company Attn: **Cherry Hlava**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat
Kutz PC West & Pinon Fruitland Sand, N

4. Well Location
Unit Letter **L** **1455** feet from the **South** line and **510** feet from the **West** line
Section **30** Township **29N** Range **12W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5583'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Winterize Equipment ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/04/02 Injection dropped from 680 to 600 psi & the produced water was injected for 29 hrs at that pressure.
11/05/02 At 3pm the injection pressure dropped to 400 psi & the produced water was injected for a total of 60 hrs at that pressure.
11/10/02 The low pressure problem was detected and reported. The well was shut-in immediately. Water trucks were notified to start hauling produced water from the well to other disposal sites. An estimated volume of 2110 bbls produced water was injected out of the permitted formation, most likely into the PC formation of the dual producing well.n

Please see the below remediation work and spill report submitted 11/19/02.

11/11/02 STROKE PMP TO 500 PSI, TBG & PMP HELD GOOD.

11/12/02 NUBOP. RU OFFSET SPOOL, CHNG RAMS. TOH W/TBG.CHANGE RAMS. RIH W/TBG, TAG FILL @2947'. TOH w/TBG SDFN.

11/13/02 CSG 0 PSI, RIH w/LOK-SET PKR, F NIPPLE, RU WILSON HYDROTEST. RIH w/I STAND. HYDROTEST TBG TO 3000 PSI. FOUND 1/4" HOLE IN TBG @1459'. CHANGED OUT. ALL OTHER TBG TESTED GOOD TO 3000 PSI. RD WILSON SERVICES. STRIP OFF BOP. SET PKR @2695'. NUBOP SECURE WELL.

11/14/02 LANDED TBG @1252'. NDBOP, NUWH. INJECTION TEST, RATE 890 PSI. NO PSI ON CSG. PKR HELD GOOD. SHUT WELL IN. SECURE WELL LO/TO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/11/2003

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)
APPROVED BY Charles L. ... TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 14 2003

Conditions of approval, if any: