Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office	Energy, Minerals and Natural Resources		Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240			ELL API NO.	
District II 811 South First, Artesia, NM 87210	U. South First Artesia NM 87210 OIL CONSERVATION DIVISION		30-039-2196 Indicate Type of Leas	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	District III 2040 South Pacheco		STATE	FEE
District IV	Santa Fe, NM 87505	6	State Oil & Gas Leas	
2040 South Pacheco, Santa Fe, NM 87505	5E 76 27 28	200	Jic Cont 67	se No.
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7.	Lease Name or Unit .	Agreement Name:
DIFFERENT RESERVOIR, USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR FLUG ATION FOR PERMIT" (FORM C-101) FOR (BACK TO A		
PROPOSALS.)	(S)		icarilla 67	
1. Type of Well: Oil Well Gas Well X	Other C	12.		,
2. Name of Operator		্যু 8.	Well No.	
ENERGEN RESOURCES CORPORATIO	N E	y ,	15	
3. Address of Operator			9. Pool name or Wildcat	
2198 Bloomfield Highway, Far 4. Well Location	mington, NM 8/401	15	Blanco PC /Basin [Jakota
Unit Letter G:	1500 feet from the North	line and15	feet from the	Eastline
Section 30	Township 25N Range	5W 1	NMPM Co	ounty Rio Arriba
A CONTRACTOR OF THE PROPERTY O	10. Elevation (Show whether DR, RK)	B, RT, GR, etc.)	-	
6523 GR				
	ppropriate Box to Indicate Nature		•	
NOTICE OF INTE			QUENT REPOR	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON REME	DIAL WORK	L AL	TERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	ENCE DRILLING		LUG AND [BANDONMENT
PULL OR ALTER CASING		G TEST AND		DANDONWENT
	COMPLETION CEMEI	NT JOB		
OTHER: Pay Add & Downhole Com	ningle X OTHER	₹:		_[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
In accordance to case 12346, Order # R-11363, It is intended to downhole commingle the S Blanco PC(72439)				
and the Basin Dk (71599).				
PC perforations 2525-2565' Est., Dk perforations 6765-6901'.				
Current Rates: PC- Not yet completed. Dk- 90 MCFD & .25 BO. Recommended allocation- Subtraction method following 60 days of stabilized production. Rates reported to NMOCD-Aztec for final determination.				
remaining to any or court in the production in the control of the				
The BLM has been notified of this pay add via Form 3160-5.				
All formation fluids are compatable and no loss of preduction will result by commingling.				
All working interest, overriding and royality interests are identical in this wellbore.				
•				
PHC 1073 A				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE VICK DOWNAGE TITLE Production Assistant DATE 1/24/03				
•	0 0		DAII	
Type or print name Vicki Donaghey	7 /		Telephone N	o. 505-325-6800
(This space for State use)	DEPU	ny one a gas in	IA COLL , RETTER E	900000
(This space for State use) APPROVED BY TITLE DATE 28 2003				
Conditions of approval, if any:				