

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-26138</b>
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BP America Production Company** Attn: **Mary Corley**

3. Address of Operator  
**P.O. Box 3092 Houston, TX 77253**

7. Lease Name or Unit Agreement Name:  
**A L Elliott D**  
(BLM SF-078132)

4. Well Location  
Unit Letter N 930 feet from the South line and 1450 feet from the West line  
Section 11 Township 29N Range 09W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5912' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER:		OTHER:	<input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Per Charlie Perrin's request BP America Production Company has completed the wellhead replacement to correct the bradenhead pressure problem on the subject well as follows:

12/23/2002 MIRUSU. NDWH. NU BOPs. TIH & TOH w/TBG. Dug out around wellhead. Change out inter. & bradenhead valves. TIH & set BP @ 600'. Loaded hole with 2% KcL WTR. Press Test CSG to 500#. Test OK. Remove old TBG head & weld on a 4 1/2" stick up & installed new TBG head. Presure test it to 1500#. Test OK. TIH & retrieve BP. TOH. TIH & tag fill @ 7105'. Cir hole clean. TOH. TIH w/2 3/8" Prod TBG & land @ 7068'. ND BOPs. NUWH. Pull TBG plug. Ran O2 test. Test OK. RDMOSU 01/06/2003

Please see attached Bradenhead Test Reports.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 01/23/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Charlie Perrin TITLE DEPUTY OIL & GAS INSPECTOR, ASST. DIR. DATE JAN 30 2003

Conditions of approval, if any:



**NEW MEXICO ENERGY, MINERALS  
AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC, NM 87410  
(505 334-6178 FAX: (505) 334-6170  
<http://www.emnrd.state.nm.us/ocd/>

**BRADENHEAD TEST REPORT**

(Submit 2 copies to above address)

Date of Test 07/17/02 Operator Amoco Production Company API # 3004526138

Property Name ELLIOTT ANNIE L D 009 Location: Unit N Section 11 Township 29 Range 9  
(Well Name and Number)

Pressure (Shut-in or Producing) Tubing 164 Intermediate 578 Casing 189 Bradenhead 0.5

**OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH**

Time	Bradenhead			Intermediate		Bradenhead Flowed	Intermediate Flowed
	BH Blowdown	Casing Monitor	Intermediate Monitor	Intermediate Blowdown	Casing Monitor		
5 minutes	0	189	578	0.5	189		X
10 minutes	0	189	578	0.5	189		
15 minutes	0	189	578	0.5	189	X	
20 minutes				0.5	189		
25 minutes				0.5	189	X	X
30 minutes				0.5	189		
5 minute SI				0.5			

**If bradenhead flowed water, check all of the descriptions that apply below:**

Clear \_\_\_\_\_ Fresh \_\_\_\_\_ Salty \_\_\_\_\_ Sulfur \_\_\_\_\_ Black \_\_\_\_\_

**REMARKS:**

Initial bradenhead pressure TSTM, blew down with a slight puff of gas. Intermediate blew down to a strong whisper in 4 minutes, 20 seconds, slight whisper by end of test.

By Eric Hanon Witness \_\_\_\_\_

NMOCD Test Area: A

