

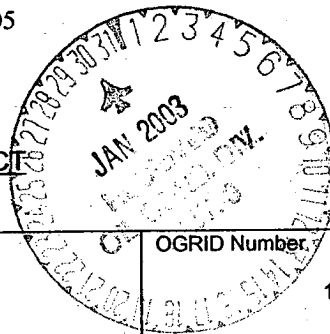
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name BOLACK COM					Well Number #1		API Number 3004529067	
UL F	Section 2	Township 27N	Range 11W	Feet From The 1020	North/South Line NORTH	Feet From The 1850	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 2/8/02	Previous Producing Pool(s) (Prior to Workover): FULCHER KUTZ PICTURED CLIFFS
Date Workover Completed: 2/24/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)

) ss.

County of SAN JUAN)

DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Darrin Steed* Title REGULATORY SUPERVISOR Date 1/24/03

SUBSCRIBED AND SWORN TO before me this 24TH day of JANUARY, 2003.

Notary Public _____

My Commission expires 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 02-24, 2002.

Signature District Supervisor <u><i>Charlie Heron</i></u>	OCD District <u><i>AZTEC III</i></u>	Date <u><i>01-31-2003</i></u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude
Navajo WTXI
Henry Hub
Updated 1/24/20

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: BOLACK COM No.: 001
Operator: XTO ENERGY, INC.
API: 3004529067 Township: 27.0N Range: 11W
Section: 2 Unit: 2
Land Type: F County: San Juan Total Acreage: 161.15
Number of Completion with Acreage: 1
Accumulated:
Oil: 0 (BBLS) Gas: 88316 (MCF)
Water: 289 (BBLS) Days Produced: 1535 (Days)

Year: 2001

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1694	0	31	0	1694
February	0	1483	0	28	0	3177
March	0	1678	0	31	0	4855
April	0	1592	0	30	0	6447
May	0	1513	0	31	0	7960
June	0	1307	0	29	0	9267
July	0	1525	0	31	0	10792
August	0	1507	0	31	0	12299
September	0	1402	0	29	0	13701
October	0	1426	30	31	0	15127
November	0	1442	0	30	0	16569
December	0	1349	0	31	0	17918
Total	0	17918	30	363		

Year: 2002

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1342	0	31	0	19260
February	0	1669	58	28	0	20929
March	0	2719	0	31	0	23648
April	0	1958	56	30	0	25606
May	0	0	0	0	0	25606
June	0	2171	0	30	0	27777
July	0	2171	0	31	0	29948
August	0	2090	60	31	0	32038

September	0	2203	0	30	0	34241
October	0	2211	0	31	0	36452
Total	0	18534	174	267		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO Energy
Well Workover Report
BOLACK COM Well # 1

Objective: PWOP

2/8/02: First rpt to PWOP. Inst T6D-9B-40-80-34 gearbox w/rpr'd crank arms on ppg ut. SDWO PU.

2/14/02: MIRU rig.

2/15/02: OWU & blw well dwn. ND WH. NU BOP. PU & TIH w/6 jts 2-3/8" tbg & tgd fill @ 2,005'. PBTd 2,015'. Perfs 1,820'-90'. TOH & LD 6 jts & talley out of hole w/63 jts 2-3/8" tbg, SN & NC. TIH w/NC, SN & 62 jts 2-3/8" tbg. SN @ 1,951'. RU swb. BFL @ SN. S. 0 BW, 2 runs. Ppd 5 BW dwn csg. S. 0 BLW, 3 hrs (5 runs). FFL @ SN. Left well flwg to prod tnk. SDFN.

2/16/02: FTP 1 psig, FCP 2 psig. BFL @ SN. S. 0 BW, 1 hr (3 runs). FFL @ SN. TIH w/tbg & tgd fill @ 1,985' (21' fill). TOH w/tbg, SN & NC. TIH w/2-3/8" x 30' OPMA (top 4' slotted), SN & 61 jts 2-3/8" tbg. EOT set @ 1,950'. SN set @ 1,920'. Perfs fr/1,820'-90'. ND BOP. NU WH. TIH w/2"x 1-1/2" x 10' RWAC- Z pmp w/3/4" x 10' GAC, RHBO tool, spiral rod guide, 1' x 1" lift sub, 75 -3/4" rods, 3 -3/4" pony rods (8', 6' & 4') & 1-1/4" x 16' PR w/8' liner. MIRU pmp trk. Loaded tbg w/4 BPW. PT tbg to 500 psig. Held OK for 5". Rel press. LS pmp to 500 psig. Good PA. RDMO pmp trk. Clamped off rods. RDMO rig..

2/19/02: Att to rpr ppg ut gear box high speed brg. Unable to rpr in field. SDFN. Will swap ppg ut 2/19/02..

2/20/02: Rmv'd WEG 5hp, 1ph elec mtr fr/ppg ut. Disconn & moved ppg ut to XTO yard. Set recond 50-89-48 ppg ut w/18" gearbox sheave. Inst WEG 5hp, 1ph elec mtr on ppg ut w/1.375" S hub & 4" sheave. Inst 2 B-95 belts. HWO. Std ppg ut @ 2:30 p.m., 2/19/02. Ppg @ 9 x 38" SPM..

2/22/02: Shot Ventawave FL @ 1,914' FS. FL 6' ASN & 94' BTP.

2/24/02: Final rpt to PWOP.