

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Devon Energy Production Company, L.P. Attn: Diane Busch**

3a. Address

**20 N. Broadway Oklahoma City, OK 73102**

3b. Phone No. (include area code)

**(405) 228-4362**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**760' FNL & 1820' FWL NW 1/4, NE 1/4, Sec. 25, T 31N R. 8W**

Latitude

Longitude

5. Lease Serial No.

**PN 12: 28 SF-79082**

6. If Indian, Allottee, or Tribe Name

7. Unit or CA. Agreement Designation

**Northeast Blanco Unit**

8. Well Name and No.

**NEBU 50A**

9. API Well No.

**30-045-31199**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde Basin Dakota**

11. County or Parish, State

**San Juan**

**NM**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/ Resume) ☐ Water Shut-off  
☐ Altering Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other **Casing & Cement**  
☐ Change Plans ☐ Plug and abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill 12-1/4" hole to 285'. On 1/5/03 ran 6 jts of 9-5/8", ST&C 32.3# H-40 surface casing. Set at 275'. Cement with 200 sacks (42 bbls) Class B cement, 2% CaCl, 1/4# PSX Floceal, yield 1.18. Circulate 22 bbls cement to surface. Pressure test casing to 1500 psi.

Drill 8-3/4" hole to 3530'. On 1/10/03 ran 7" 23# J-55 LT&C casing. Set at 3520'. Cement with Lead: 450 sacks (110 bbls) 50/50 POZ, 13.0#, yield 1.44. Additives 2% gel, .2% versaset, .1% diacel LWL. Tail: 75 sacks (19 bbls) 50/50 POZ mixed at 13.0#, yield 1.44. Additives 2% gel, .2% versaset, .1% diacel LWL. Circulate 35 bbls cement to surface. Pressure test casing to 1500 psi.

Drill 6-1/4" hole to 8053. On 1/16/03 ran 4-1/2" 11.6# J-55 LT&C casing. Set at 8050'. Cement in 2 stages. First stage: Lead: 325 sacks (80 bbls) 50/50 POZ, 3% gel, .9% halad 9, .2% CFR 3, 5# gilsonite & 1/4# flocele. Yield 1.47. Tail: 25 sacks (5 bbls) Class B .4% halad 9, yield 1.18. Second stage: 450 sacks (118 bbls) 50/50 POZ 3% gel, .9% Halad 9, .2% CFR 3, 5# gilsonite & 1/4" Flocele. Yield 1.47. Top of cement 4880'. Pressure test casing to 4500 psi. 1/31/03 squeezed through sqz holes at 4840' with 103 bbls lead cement mixed at 13# per gallon (400 sacks) 50/50 POZ at 1.45 cuft/sx and 10 bbls tail cement mixed at 15.6# per gallon (50 sacks Class B with fluid loss of 75 CC). Re-squeezed holes at 4840' with 50 sacks Class B cement with 4/10% Halad 344 water loss with a 1.15 yield = 10.25 bbl, 15.6 ppg cement. Tested casing & squeeze holes to 3500 psi. TOC 2440'.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

**Diane Busch**

Title

**Sr. Operations Technician**

Signature

*Diane Busch*

Date

**2-11-03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

**MAR 03 2003**

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCD**