

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMM0608

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMMN78425A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 32-9 13A

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

PEGGY COLE

E-Mail: pcole@br-inc.com

9. API Well No.

30-045-22912-00-S1

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T31N R10W SESE 1190FSL 1140FEL
36.89403 N Lat, 107.84615 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/20/02) MIRU. SDON.

(11/21/02) TOO H w/rods. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.

(11/24/02) TIH w/tbg, tag up @ 5816'. Circ & CO @ 5816-5880'. TOO H w/tbg. SDON.

(11/25/02) TIH w/RBP, set @ 4610'. TIH w/pkr, set @ 4575'. PT tbg to 2700 psi, lost 1500 psi in 2 mins. Reset RBP @ 4575', set pkr @ 4570'. PT tbg & RBP to 2700 psi, lost 2000 psi in 5 mins.

Release pkr & RBP. SDON.

(11/26/02) TOO H w/pkr & RBP. TIH w/bit & mill. Ream w/mill @ 4500' to 4675'. TOO H w/bit & mill. TIH w/RBP, set @ 4606'. Set pkr @ 4575'. PT RBP to 1000 psi, OK. Release pkr & TOO H. Set pkr @ 3418'. SDON.

(11/27/02) PT 4-1/2" csg to 1000 psi, OK. Rls pkr. Spot 1 sx sand on RBP. TOO H w/pkr. TIH w/pkr, set @ 3355'. PT 4-1/2" lnr top to 1200 psi, OK. Reset pkr @ 1540'. PT 7" csg to 1200 psi, OK.

Isolate 7" csg leak @ 1602'. SDON. (Notified Chip Harraden, BLM, of sqz scheduled for 12/2/02).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16995 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 01/27/2003 (03MXH0397SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 01/27/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #16995 that would not fit on the form

32. Additional remarks, continued

(12/2/02) PT lines to 3500 psi, OK. Sqz w/300 sx Class "C" neat cmt (417 cu. ft.). WOC. Rls pkr & TOOH. TIH w/bit. SDON.

(12/3/02) Tag cmt @ 1510'. Drill out cmt @ 1510' to 1571'. PT csg to 500 psi, OK. TOOH w/bit. TIH w/bit. PT csg to 500 psi, OK. TOOH w/bit. SDON.

(12/4/02) TIH w/bit. Tag up @ 1571'. Drill thru cmt @ 1608'. Circ w/power swivel to 1671'. PT csg to 500 psi/15 mins, OK. TOOH w/bit. TIH w/tbg to 3320'. Blow well. SDON.

(12/5/02) TIH to 4606', release RBP. TOOH w/RBP. TIH w/bit. CO to 5873'. Flow well. TOOH w/bit. SDON.

(12/6/02) TIH w/188 jts 2-3/8" 4.7# J-55 tbg, set @ 5865'. SN @ 5829'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD. Rig released.